



SYSTEMS REFERENCE DELIVERABLE



**Generic smart grid requirements –
Part 1: Specific application of the Use Case methodology for defining generic
smart grid requirements according to the IEC systems approach**

INTERNATIONAL
ELECTROTECHNICAL
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CONTENTS

FOREWORD.....	5
INTRODUCTION.....	7
1 Scope.....	8
2 Normative references	8
3 Terms, definitions and abbreviated terms	8
3.1 Terms and definitions.....	8
3.2 Abbreviated terms.....	12
4 Systems approach	13
4.1 A systems perspective	13
4.2 Applying the IEC systems approach to smart energy.....	14
4.3 Main areas of work.....	15
4.4 Breaking down the scope	16
4.5 Link with some existing conceptual models	16
5 Specific application of Use Case methodology for defining generic smart grid requirements	17
5.1 General.....	17
5.2 Why the Use Case methodology is particularly adapted to smart grid.....	18
5.2.1 General	18
5.2.2 Linking the Use Case methodology with existing frameworks.....	18
5.2.3 Notion of role.....	22
5.3 Applying the Use Case methodology to define generic smart grid requirements.....	23
5.3.1 A business processes driven approach	23
5.3.2 Generic smart grid requirements.....	26
5.4 Proposed working principles for drafting and managing smart energy Use Cases and requirements	29
5.4.1 General	29
5.4.2 Governance policies	29
5.4.3 The Use Case Manager function.....	31
5.4.4 Naming and harmonization of roles and actors	33
5.5 Approach used to elaborate a consolidated smart grid role model	33
6 UML profile for modelling smart grid Use Cases	35
6.1 A formal approach of Use Cases modelling.....	35
6.1.1 General	35
6.1.2 Key principles	35
6.2 UML driven top-down approach methodology.....	36
6.2.1 Formalism and objectives	36
6.2.2 Modelling language.....	36
6.2.3 Scope and information type classification: diagrams and main elements.....	37
6.2.4 Key benefits	38
6.2.5 Types of diagrams and views.....	40
6.3 IEC Use Cases UML profile concepts.....	42
7 UML modelling diagrams	44
Annex A (informative) Existing actors lists	48
Annex B (informative) Content of the Use Case mapped on IEC 62559-2 template	49
B.1 Description of the use case.....	49

B.1.1	Name of use case	49
B.1.2	Version management	49
B.1.3	Scope and objectives of use case	49
B.1.4	Narrative of use case	49
B.1.5	Key performance indicators (KPI)	50
B.1.6	Use case conditions	50
B.1.7	Further information to the use case for classification / mapping	50
B.1.8	General remarks	50
B.2	Diagrams of use case	50
B.3	Technical details	51
B.3.1	Actors	51
B.3.2	References	51
B.4	Step by step analysis of use case	51
B.4.1	Overview of scenarios	51
B.4.2	Steps – Scenarios	52
B.5	Information exchanged	52
B.6	Requirements (optional)	52
B.7	Common terms and definitions	52
B.8	Custom information (optional)	53
B.9	IEC 62559-2 UML Modelling	53
Annex C (informative)	Example of telecommunication related non-functional requirement	55
Annex D (informative)	Existing smart grid conceptual models	56
Bibliography	58
Figure 1 – The GridWise Architecture Council's Model (NIST, 2012)	19
Figure 2 – Simplification of the GWAC model (CEN/CENELEC/ETSI, 2014)	19
Figure 3 – Smart grid plane domains and hierarchical zones	20	
Figure 4 – The Smart Grid Architecture Model (CEN-CENELEC-ETSI, 2014)	21
Figure 5 – Interactions between the Use Case methodology and the Smart Grid Architecture Model (based on CEN-CENELEC-ETSI, 2014)	22
Figure 6 – Defining smart grid requirements methodology	23	
Figure 7 – Point of view of a domain role	24	
Figure 8 – The first two levels of detail used to capture generic smart grid requirements	25	
Figure 9 – The levels of detail used to capture generic smart grid requirements	26	
Figure 10 – Generic smart grid functional and non-functional requirements captured in Use Cases	28	
Figure 11 – Indicative interactions between SyC Smart Energy and smart energy TCs for drafting Use Cases	30	
Figure 12 – Example of representation of a domain's role model	34	
Figure 13 – Example of representation of relations between roles	35	
Figure 14 – Four-layer model architecture	37	
Figure 15 – UML Use Case profile for the IEC SRD 62913 series aligned with the IEC 62559 series	40	
Figure 16 – Use Case overview diagram	41	
Figure 17 – Domain overview diagram	41	

Figure 18 – BUC-SUC relations diagram	42
Figure 19 – Mapping between Use Case concepts and architecture concepts	44
Figure 20 – Domain overview concepts UML model	45
Figure 21 – Use Case overview concepts UML model	45
Figure 22 – Scenario overview concepts UML model	46
Figure 23 – Activity overview concepts UML model	47
Figure B.1 – Use Case mapping to IEC 62559-2	53
Figure B.2 – Use Case mapping to IEC 62559-2 – Scenario and activities	54
Figure D.1 – NIST/SGIP Smart Grid Conceptual Model	56
Figure D.2 – M490 domains	57
Table 2 – Differences between business and system Use Cases	12
Table 1 – Links between SGAM and IEC SRD 62913 domains	17
Table 3 – Reporting of a Technical Committee Use Cases roadmap	32
Table 4 – Reporting on roles used in a Technical Committee Use Case	33
Table 5 – Use Cases concepts	43
Table C.1 – Example of telecommunication related non-functional requirement	55
Table D.1 – NIST/SGIP domains	56
Table D.2 – SGAM domains	57

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GENERIC SMART GRID REQUIREMENTS –

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FOREWORD

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IEC SRD 62913-1, which is a Systems Reference Deliverable, has been prepared by IEC systems committee Smart Energy.

The text of this Systems Reference Deliverable is based on the following documents:

Draft SRD	Report on voting
SyCSmartEnergy/80/DTS	SyCSmartEnergy/100/RVDTS

Full information on the voting for the approval of this Systems Reference Deliverable can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC SRD 62913 series, published under the general title *Generic smart grid requirements*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

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INTRODUCTION

IEC SRD 62913 generic smart grid requirements are needed to fulfil the SG3 decision 2 made by the SMB at its February 2010 meeting (SMB/4204/DL, Decision 137/10) requesting the need to describe all the functional and system requirements for all smart grid applications.

The IEC Smart Grid Standardization Roadmap states that “the standardization process should offer a formal path between the application as “requested” by smart grid (stakeholders) and the standards themselves, i.e. a “top-down” process”, whilst at the same time recognizing that for various reasons in many cases this path has not been the one implemented. This has in turn led to inconsistencies in standards.

The purpose of the IEC’s systems approach is to ensure and improve the interoperability between smart energy systems and components. This approach is based on the business needs expressed by the market. The main purpose of capturing and sharing generic smart grid requirements is the constitution of a basis for coming standardization work, with standards ensuring and facilitating the deployment of smart grid applications.

A working group has been set up within IEC SyC Smart Energy in order to capture the smart grid requirements derived from the market needs, using a standardized approach based on Use Cases as described in the IEC 62559 series. This work is building on existing Use Cases, namely within the IEC when they exist, and is carried out collaboratively with the experts of the relevant technical committees.

IEC SRD 62913 will deliver an applicable methodology to draft Use Cases (IEC SRD 62913-1), clarifying ‘who does what’ with regards to smart energy Use Cases, and it will also initiate the process of listing, organizing and making available the Use Cases which carry the smart energy requirements which should be addressed by the IEC core technical standards (IEC SRD 62913-2). The IEC’s systems approach will require adapted tools and processes to facilitate its implementation, and until they are available to the IEC National Committees and experts, IEC SRD 62913-2 should be understood as the first stepping stone towards this systems approach implementation. IEC SRD 62913-3 will be a roles database, based on a harmonized naming methodology, to ensure consistency when drafting smart energy Use Cases. This will provide a consistent and ready-to-use framework for all standardization stakeholders.

Use Cases in the top-down approach of IEC SyC Smart Energy (C/1845/RV) are tools to identify smart grid requirements used to assess situations in standards (gaps or overlaps) and in that way contribute to interoperability. These requirements may also be used further as input for interoperability profiles for the testing phase.

These requirements should then feed into the work carried out by IEC SyC Smart Energy with other technical committees in order to ensure the technical standards are developed taking into account the needs and priorities of the smart grid market.

This document corresponds to the specific application of the Use Case methodology for defining generic smart grid requirements according to the IEC systems approach

GENERIC SMART GRID REQUIREMENTS –

Part 1: Specific application of the Use Case methodology for defining generic smart grid requirements according to the IEC systems approach

1 Scope

This part of IEC SRD 62913 describes a common approach for IEC technical committees to define generic smart grid requirements for further standardization work. It uses as input the Use Case methodology defined as part of the IEC 62559 series, and provides a more detailed methodology for describing Use Cases and extracting requirements from these Use Cases. This is necessary to achieve a consistent and homogeneous description of generic requirements for the different areas which make up the smart grid environment.

2 Normative references

There are no normative references in this document.