



IEC 61970-456

Edition 1.1 2015-09  
CONSOLIDATED VERSION

# INTERNATIONAL STANDARD



**Energy management system application program interface (EMS-API) –  
Part 456: Solved power system state profiles**

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

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# REDLINE VERSION



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Withhold

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## INTERNATIONAL ELECTROTECHNICAL COMMISSION

### ENERGY MANAGEMENT SYSTEM APPLICATION PROGRAM INTERFACE (EMS-API) –

#### Part 456: Solved power system state profiles

#### FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
- 2) The formal decisions or agreements of IEC on technical matters express, as nearly as possible, an international consensus of opinion on the relevant subjects since each technical committee has representation from all interested IEC National Committees.
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**This consolidated version of the official IEC Standard and its amendment has been prepared for user convenience.**

**IEC 61970-456 edition 1.1 contains the first edition (2013-05) [documents 57/1327/FDIS and 57/1342/RVD] and its amendment 1 (2015-09) [documents 57/1591/FDIS and 57/1620/RVD].**

**In this Redline version, a vertical line in the margin shows where the technical content is modified by amendment 1. Additions are in green text, deletions are in strikethrough red text. A separate Final version with all changes accepted is available in this publication.**

International Standard IEC 61970-456 has been prepared by IEC technical committee 57: Power systems management and associated information exchange.

IEC 61970-456:2013 is based on IEC 61970-301 Edition 4 (2013). Both are based on the 61970 UML version CIM14. The amendment is based on IEC 61970-301 Edition 5 (2013) and the 61970 UML version CIM15.

For the Topology profile Amendment 1 includes the following changes with respect to the previous edition:

- a) The classes Name and NameType classes have been added.
- b) The class TopologicalNode has been extended with the role ConnectivityNodeContainer.
- c) The attribute IdentifiedObject.description has been removed.

For the StateVariables profile this edition includes the following changes with respect to the previous edition:

- a) The role TopologicalIsland.TopologicalNodes has been replaced by TopologicalNode.TopologicalIsland.
- b) The documentation of attributes SvPowerFlow.p and SvPowerFlow.q has been updated.
- c) The attribute SvShuntCompensatorSections.sections has been changed from Integer to Float.
- d) The attribute SvShuntCompensatorSections.continuousSections is removed.
- e) The attribute SvTapStep.position is changed from Integer to Float.
- f) The attribute SvTapStep.continuousPosition is removed.
- g) The attribute SvVoltage.angle is changed from radians to degrees.
- h) The data types have been elaborated.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts of the IEC 61970 series, under the general title: *Energy management system application program interface (EMS-API)*, can be found on the IEC website.

The committee has decided that the contents of the base publication and its amendment will remain unchanged until the stability date indicated on the IEC web site under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

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- amended.

**IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.**

## INTRODUCTION

This standard is one of several parts of the IEC 61970 series that defines common information model (CIM) datasets exchanged between application programs in energy management systems (EMS).

The IEC 61970-3xx series of documents specify the common information model (CIM). The CIM is an abstract model that represents the objects in an electric utility enterprise typically needed to model the operational aspects of a utility.

This standard is one of the IEC 61970-4xx series of component interface standards that specify the semantic structure of data exchanged between components (or applications) and/or made publicly available data by a component. This standard describes the payload that would be carried if applications are communicating via a messaging system, but the standard does not include the method of exchange, and therefore is applicable to a variety of exchange implementations. This standard assumes and recommends that the exchanged data is formatted in XML based on the resource description framework (RDF) schema as specified in 61970-552 CIM XML model exchange standard.

IEC 61970-456 specifies the profiles (or subsets) of the CIM required to describe a steady-state solution of a power system case, such as is produced by power flow or state estimation applications. It describes the solution with reference to a power system model that conforms to IEC 61970-452 in this series of related standards. (Thus solution data does not repeat the power system model information.) IEC 61970-456 is made up of several component profiles that describe: topology derived from switch positions, measurement input (in the case of state estimation), and the solution itself.

## ENERGY MANAGEMENT SYSTEM APPLICATION PROGRAM INTERFACE (EMS-API) –

### Part 456: Solved power system state profiles

#### 1 Scope

This part of IEC 61970 belongs to the IEC 61970-450 to IEC 61970-499 series that, taken as a whole, defines at an abstract level the content and exchange mechanisms used for data transmitted between control centers and/or control center components.

The purpose of this part of IEC 61970 is to rigorously define the subset of classes, class attributes, and roles from the CIM necessary to describe the result of state estimation, power flow and other similar applications that produce a steady-state solution of a power network, under a set of use cases which are included informatively in this standard.

This standard is intended for two distinct audiences, data producers and data recipients, and may be read from those two perspectives. From the standpoint of model export software used by a data producer, the standard describes how a producer may describe an instance of a network case in order to make it available to some other program. From the standpoint of a consumer, the standard describes what that importing software must be able to interpret in order to consume solution cases.

There are many different use cases for which use of this standard is expected and they differ in the way that the standard will be applied in each case. Implementers should consider what use cases they wish to cover in order to know the extent of different options they must cover. As an example, this standard will be used in some cases to exchange starting conditions rather than solved conditions, so if this is an important use case, it means that a consumer application needs to be able to handle an unsolved state as well as one which has met some solution criteria.

#### 2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61970-452, *Energy Management System Application Program Interface (EMS-API) – Part 452: CIM Static Transmission Network Model Profiles*<sup>1</sup>

IEC 61970-453, *Energy Management System Application Program Interface (EMS-API) – Part 453: Diagram Layout Profile*

IEC 61970-552, *Energy Management System Application Program Interface (EMS-API) – Part 552: CIM XML Model Exchange Format*<sup>2</sup>

<sup>1</sup> To be published.

<sup>2</sup> To be published.





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**FINAL VERSION**



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