



# TECHNICAL REPORT



**High-voltage direct current (HVDC) systems – Guidebook to the specification and design evaluation of A.C. filters**

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

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## CONTENTS

FOREWORD.....	11
1 Scope.....	13
2 Normative references.....	13
3 Outline of specifications of a.c. filters for HVDC systems.....	14
3.1 General.....	14
3.2 Boundaries of responsibility.....	15
3.3 Scope of studies.....	16
3.4 Scope of supply.....	17
3.5 Technical data to be supplied by contractor.....	18
3.6 Alternative proposals by bidders.....	18
4 Permissible distortion units.....	18
4.1 General.....	18
4.2 Voltage distortion.....	20
4.2.1 General.....	20
4.2.2 Voltage distortion – Definitions of performance criteria.....	20
4.2.3 Voltage distortion – Discussion and recommendations.....	20
4.2.4 Voltage distortion – Determination of limits.....	21
4.2.5 Voltage distortion – Pre-existing harmonic levels.....	24
4.2.6 Voltage distortion – Relaxed limits for short term and infrequent conditions.....	25
4.2.7 Treatment of interharmonic frequencies.....	25
4.3 Distortion limits pertaining to the HV and EHV network equipment.....	26
4.3.1 HVAC transmission system equipment.....	26
4.3.2 Harmonic currents in synchronous machines.....	26
4.3.3 Nearby HVDC installations.....	27
4.4 Telephone interference.....	27
4.4.1 General.....	27
4.4.2 Causes of telephone interference.....	27
4.4.3 Telephone interference – Definitions of performance criteria.....	27
4.4.4 Telephone interference – Discussion.....	28
4.4.5 Telephone interference – Determination of limits.....	28
4.4.6 Telephone interference – Pre-existing harmonic levels.....	30
4.4.7 Telephone interference – Limits for temporary conditions.....	30
4.5 Special criteria.....	31
5 Harmonic generation.....	31
5.1 General.....	31
5.2 Converter harmonic generation.....	32
5.2.1 Idealized conditions.....	32
5.2.2 Realistic conditions.....	33
5.3 Calculation methodology.....	35
5.3.1 General.....	35
5.3.2 Harmonic currents for performance, rating and other calculations.....	36
5.3.3 Combining harmonics from different converter bridges.....	36
5.3.4 Consistent sets.....	37
5.3.5 Harmonic generation for different d.c. power ranges.....	37
5.4 Sensitivity of harmonic generation to various factors.....	39
5.4.1 Direct current, control angle and commutation overlap.....	39

5.4.2	Effect of asymmetries on characteristic harmonics .....	39
5.4.3	Converter equipment parameter tolerances .....	39
5.4.4	Tap steps .....	40
5.4.5	Theoretically cancelled harmonics.....	40
5.4.6	Negative and zero phase sequence voltages .....	40
5.4.7	Converter transformer saturation.....	41
5.4.8	Harmonic interaction across the converter.....	41
5.4.9	Back-to-back systems.....	41
5.5	Externally generated harmonics .....	42
6	Harmonic interaction across converters.....	42
6.1	General .....	42
6.2	Interaction phenomena .....	43
6.3	Interaction modeling .....	44
6.3.1	General .....	44
6.3.2	Coupling between networks.....	45
6.3.3	Driving forces .....	45
6.3.4	System harmonic impedances.....	45
6.4	Impact on a.c. filter design.....	45
6.4.1	General .....	45
6.4.2	AC side third harmonic.....	45
6.4.3	Direct current on the a.c. side.....	46
6.4.4	Characteristic harmonics.....	46
6.5	Study methods.....	47
6.5.1	Frequency domain .....	47
6.5.2	Time domain.....	47
6.6	Possible countermeasures.....	48
6.6.1	AC (and/or DC) filters .....	48
6.6.2	DC control design.....	48
6.6.3	Operating restrictions and design protections .....	48
6.7	Recommendations for the technical specification .....	48
7	Filter arrangements.....	49
7.1	Overview .....	49
7.2	Advantages and disadvantages of typical filters.....	50
7.3	Classification of filter types .....	50
7.4	Tuned filters.....	51
7.4.1	Single tuned filters .....	51
7.4.2	Double tuned filters.....	52
7.4.3	Triple tuned filters .....	54
7.5	Damped filters .....	55
7.5.1	Single tuned damped filters.....	55
7.5.2	Double tuned damped filters .....	57
7.6	Choice of filters .....	58
8	Filter performance calculation .....	59
8.1	Calculation procedure .....	59
8.1.1	General .....	59
8.1.2	Input data .....	59
8.1.3	Methodology .....	59
8.1.4	Calculation of converter harmonic currents.....	61
8.1.5	Selection of filter types and calculation of their impedances.....	61

8.1.6	Calculation of performance .....	61
8.2	Detuning and tolerances .....	62
8.2.1	General .....	62
8.2.2	Detuning factors .....	63
8.2.3	Resistance variations .....	64
8.2.4	Modeling .....	64
8.3	Network impedance for performance calculations .....	65
8.3.1	General .....	65
8.3.2	Network modeling using impedance envelopes .....	66
8.3.3	Sector diagram .....	67
8.3.4	Circle diagram .....	68
8.3.5	Discrete polygons .....	68
8.3.6	Zero-sequence impedance modeling .....	70
8.3.7	Detailed modeling of a.c. network for performance calculation .....	70
8.4	Outages of filter banks / sub-banks .....	71
8.5	Considerations of probability .....	72
8.6	Flexibility regarding compliance .....	73
9	Filter switching and reactive power management .....	74
9.1	General .....	74
9.2	Reactive power interchange with a.c. network .....	74
9.2.1	General .....	74
9.2.2	Impact on reactive compensation / filter equipment .....	74
9.2.3	Evaluation of reactive power interchange .....	75
9.3	HVDC converter reactive power capability .....	76
9.4	Bank / sub-bank definitions and sizing .....	76
9.4.1	Terms and definitions .....	77
9.4.2	Sizing .....	78
9.5	Hysteresis in switching points .....	79
9.6	Converter Q-V control near switching points .....	80
9.7	Operation at increased converter control angles .....	80
9.8	Filter switching sequence and harmonic performance .....	81
9.9	Demarcation of responsibilities .....	82
9.9.1	Customer .....	82
9.9.2	Contractor .....	83
10	Steady state rating .....	83
10.1	General .....	83
10.2	Calculation method .....	83
10.2.1	General .....	83
10.2.2	AC system pre-existing harmonics .....	85
10.2.3	Combination of converter and pre-existing harmonics .....	85
10.2.4	Equipment rating calculations .....	86
10.2.5	Application of voltage ratings .....	89
10.3	AC network conditions .....	89
10.4	De-tuning effects .....	89
10.5	Network impedance for rating calculations .....	90
10.6	Outages .....	90
11	Transient stresses and rating .....	91
11.1	General .....	91
11.2	Switching impulse studies .....	91

11.2.1	Energization and switching .....	91
11.2.2	Faults external to the filter .....	93
11.2.3	Faults internal to the filter .....	94
11.2.4	Transformer in-rush currents .....	95
11.3	Fast fronted waveform studies .....	95
11.3.1	General .....	95
11.3.2	Lightning strikes .....	95
11.3.3	Busbar flashover studies .....	95
11.4	Insulation co-ordination .....	96
12	Losses .....	97
12.1	Background .....	97
12.2	AC filter component losses .....	98
12.2.1	General .....	98
12.2.2	Filter / shunt capacitor losses .....	98
12.3	Filter reactor losses .....	99
12.3.1	General .....	99
12.3.2	Filter resistor losses .....	100
12.3.3	Shunt reactor losses .....	100
12.4	Criteria for loss evaluation .....	101
13	Design issues and special applications .....	103
13.1	General .....	103
13.2	Performance aspects .....	103
13.2.1	Low order harmonic filtering and resonance conditions with a.c. system .....	103
13.2.2	Definition of IT, THFF and TIF factors to include harmonics up to 5 kHz .....	104
13.2.3	Triple-tuned filter circuits .....	105
13.2.4	Harmonic a.c. filters on tertiary winding of converter transformers .....	106
13.3	Rating aspects .....	107
13.3.1	Limiting high harmonic currents in parallel-resonant filter circuits .....	107
13.3.2	Transient ratings of parallel circuits in multiple tuned filters .....	107
13.3.3	Overload protection of high-pass harmonic filter resistors .....	108
13.3.4	Back-to-back switching of filters or shunt capacitors .....	108
13.3.5	Short time overload – reasonable specification of requirements .....	108
13.3.6	Low voltage filter capacitors without fuses .....	110
13.4	Filters for special purposes .....	110
13.4.1	Harmonic filters for damping transient overvoltages .....	110
13.4.2	Non-linear filters for low order harmonics / transient overvoltages .....	110
13.4.3	Series filters for HVDC converter stations .....	111
13.4.4	Re-tunable a.c. filters .....	114
13.5	Impact of new HVDC station in the vicinity of an existing station .....	115
13.6	Redundancy issues and spares .....	116
13.6.1	Redundancy of filters – Savings in ratings and losses .....	116
13.6.2	Internal filter redundancy .....	117
13.6.3	Spare parts .....	117
14	Protection .....	118
14.1	Overview .....	118
14.2	General .....	118
14.3	Bank and sub-bank overall protection .....	120

14.3.1	General .....	120
14.3.2	Short circuit protection .....	120
14.3.3	Overcurrent protection .....	120
14.3.4	Thermal overload protection.....	120
14.3.5	Differential protection.....	121
14.3.6	Earth fault protection.....	121
14.3.7	Overvoltage and undervoltage protection.....	121
14.3.8	Special protection functions and harmonic measurements.....	122
14.3.9	Busbar- and breaker failure protection.....	122
14.4	Protection of individual filter components .....	122
14.4.1	Unbalance protection for filter- and shunt capacitors .....	122
14.4.2	Protection of low voltage tuning capacitors .....	124
14.4.3	Overload protection and detection of filter detuning.....	124
14.4.4	Temperature measurement for protection.....	124
14.4.5	Measurement of fundamental frequency components .....	124
14.4.6	Capacitor fuses.....	125
14.4.7	Protection and rating of instrument transformers .....	125
14.4.8	Examples of protection arrangements .....	126
14.5	Personnel protection.....	126
15	Seismic requirements .....	129
15.1	General .....	129
15.2	Load specification.....	129
15.2.1	Seismic loads .....	129
15.2.2	Additional loads .....	130
15.2.3	Soil quality.....	130
15.3	Method of qualification.....	130
15.3.1	General .....	130
15.3.2	Qualification by analytical methods.....	130
15.3.3	Design criteria .....	131
15.3.4	Documentation for qualification by analytical methods .....	132
15.4	Examples of improvements in the mechanical design .....	133
16	Audible noise.....	133
16.1	General .....	133
16.2	Sound active components of a.c. filters .....	133
16.3	Sound requirements .....	135
16.4	Noise reduction .....	135
17	Customer specified parameters and requirements.....	136
17.1	General .....	136
17.2	AC system parameters .....	136
17.2.1	Voltage.....	136
17.2.2	Voltage unbalance .....	137
17.2.3	Frequency .....	137
17.2.4	Short circuit level.....	137
17.2.5	Filter switching .....	138
17.2.6	Reactive power interchange.....	138
17.2.7	System harmonic impedance .....	138
17.2.8	Zero sequence data.....	138
17.2.9	System earthing.....	138
17.2.10	Insulation level .....	138

17.2.11	Creepage distances .....	138
17.2.12	Pre-existing voltage distortion .....	139
17.3	Harmonic distortion requirements .....	139
17.4	Environmental conditions .....	139
17.4.1	Temperature .....	139
17.4.2	Pollution .....	139
17.4.3	Wind .....	140
17.4.4	Ice and snow loading (if applicable) .....	140
17.4.5	Solar radiation .....	140
17.4.6	Isokeraunic levels .....	140
17.4.7	Seismic requirements .....	140
17.4.8	Audible noise .....	140
17.5	Electrical environment .....	140
17.6	Requirements for filter arrangements and components .....	141
17.6.1	Filter arrangements .....	141
17.6.2	Filter capacitors .....	141
17.6.3	Test requirements .....	141
17.7	Protection of filters .....	141
17.8	Loss evaluation .....	141
17.9	Field measurements and verifications .....	141
17.10	General requirements .....	141
18	Equipment design and test parameters .....	142
18.1	General .....	142
18.1.1	Technical information and requirements .....	142
18.1.2	Technical information to be provided by the customer .....	142
18.1.3	Customer requirements .....	142
18.1.4	Technical information to be presented by the bidder .....	144
18.1.5	Ratings .....	145
18.2	Capacitors .....	145
18.2.1	Capacitors: general .....	145
18.2.2	Capacitors: design aspects .....	146
18.2.3	Capacitors: electrical data .....	147
18.2.4	Capacitors: tests .....	148
18.3	Reactors .....	148
18.3.1	Reactors: general .....	148
18.3.2	Reactors: design aspects .....	149
18.3.3	Reactors: electrical data .....	149
18.3.4	Reactors: tests .....	150
18.4	Resistors .....	151
18.4.1	Resistors: general .....	151
18.4.2	Resistors: design aspects .....	151
18.4.3	Resistors: electrical data .....	152
18.4.4	Resistors: tests .....	153
18.5	Arresters .....	154
18.5.1	Arresters: general .....	154
18.5.2	Arresters: design aspects .....	155
18.5.3	Arresters: electrical data .....	155
18.5.4	Arresters: tests .....	156
18.6	Instrument transformers .....	156

18.6.1	Voltage transformers .....	156
18.6.2	Current transformers.....	157
18.7	Filter switching equipment .....	159
18.7.1	Filter switching equipment: overview .....	159
18.7.2	Filter switching equipment: design aspects.....	159
18.7.3	Filter switching equipment: electrical data .....	162
18.7.4	Test requirements.....	163
19	Field measurements and verification .....	164
19.1	Overview .....	164
19.2	Equipment and subsystem tests.....	164
19.2.1	General .....	164
19.2.2	Fundamental frequency impedance and unbalance measurement.....	164
19.2.3	Frequency response curve .....	164
19.3	System tests.....	165
19.3.1	General .....	165
19.3.2	Measuring equipment.....	165
19.3.3	AC filter energization .....	166
19.3.4	Verification of the reactive power controller .....	166
19.3.5	Verification of the specified reactive power interchange.....	166
19.3.6	Verification of the harmonic performance .....	167
19.3.7	Verification of audible noise .....	169
19.4	In-service measurements.....	170
19.4.1	General .....	170
19.4.2	In-service tuning checks .....	170
19.4.3	On-line monitoring of tuning .....	170
19.4.4	Monitoring of IT performance.....	170
19.5	Measurements of pre-existing harmonic levels for design purposes.....	170
20	Future developments .....	170
20.1	General .....	170
20.2	New filter technology .....	171
20.2.1	General .....	171
20.2.2	Automatically tuned reactors .....	171
20.2.3	Single-phase redundancy.....	174
20.2.4	Fuseless capacitors .....	175
20.2.5	Active filters.....	176
20.2.6	Compact design.....	177
20.2.7	Other filter circuit components .....	178
20.3	New converter technology.....	179
20.3.1	General .....	179
20.3.2	Series commutated converters.....	179
20.3.3	PWM voltage-sourced converters.....	182
20.3.4	Transformerless converters .....	183
20.3.5	Unit connection.....	183
20.4	Changing external environment.....	184
20.4.1	Increased pre-existing levels of harmonic distortion.....	184
20.4.2	Developments in communication technology .....	184
20.4.3	Changes in structure of the power supply industry .....	185
20.4.4	Focus on power quality .....	185
Annex A	(informative) Alternative type of procurement procedure .....	186



Annex B (informative) Voltage and current distortion – Telephone interference .....	187
Annex C (informative) Formulae for calculating the characteristic harmonics of a bridge converter .....	197
Annex D (informative) Equivalent frequency deviation.....	199
Annex E (informative) Reactive power management .....	200
Annex F (informative) Background to loss evaluation.....	205
Annex G (informative) Example of response spectra (from IEEE 693 – 1997).....	207
Annex H (informative) Definitions of acoustic parameters .....	208
Bibliography.....	210
Figure 1 – Idealized current waveforms on the a.c. side of converter transformer.....	32
Figure 2 – Realistic current waveforms on the a.c. side of converter transformer including effect of non-idealities .....	34
Figure 3 – Comparison of harmonic content of current waveform under idealized and realistic conditions .....	35
Figure 4 – Typical variation of characteristic harmonic magnitude with direct current.....	38
Figure 5 – Equivalent circuit for evaluation of harmonic interaction with d.c. side interaction frequency greater than a.c. side fundamental frequency .....	44
Figure 6 – Single tuned filter and frequency response.....	51
Figure 7 – Double tuned filter and frequency response.....	53
Figure 8 – Triple tuned filter and frequency response.....	54
Figure 9 – 2nd order damped filter and frequency response.....	55
Figure 10 – 3rd order damped filter and frequency response.....	56
Figure 11 – C-type filter and frequency response .....	57
Figure 12 – Double tuned damped filter and frequency response .....	58
Figure 13 – Circuit model for filter calculations .....	60
Figure 14 – AC system impedance general sector diagram, with minimum impedance .....	67
Figure 15 – AC system impedance general sector diagram, with minimum resistance .....	67
Figure 16 – AC system impedance general circle diagram, with minimum resistance.....	68
Figure 17 – Example of harmonic impedances for harmonics of order 2 to 4 .....	69
Figure 18 – Example of harmonic impedances for harmonics of order 5 to 8 .....	69
Figure 19 – Example of harmonic impedances for harmonics of order 9 to 13 .....	69
Figure 20 – Example of harmonic impedances for harmonics of order 14 to 49 .....	69
Figure 21 – Illustration of basic voltage quality concepts with time/location statistics covering the whole system (adapted from IEC/TR 61000-3-6 (2008)) .....	73
Figure 22 – Example of range of operation where specification on harmonic levels are not met for a filter scheme solution.....	73
Figure 23 – Branch, sub-bank and bank definition.....	77
Figure 24 – Typical switching sequence.....	82
Figure 25 – Reactive power components .....	83
Figure 26 – Circuit for rating evaluation .....	84
Figure 27 – In-rush current into a 12/24th double tuned filter .....	93
Figure 28 – Voltage across the low voltage capacitor of a 12/24th double tuned filter at switch-on .....	93
Figure 29 – Voltage across the HV capacitor bank of a 12/24th double tuned filter under fault conditions.....	94

Figure 30 – Typical arrangements of surge arresters .....	96
Figure 31 – Non-linear low order filter for Vienna South-East HVDC station .....	111
Figure 32 – Single-tuned series filter and impedance plot .....	112
Figure 33 – Triple-tuned series filter and impedance plot .....	112
Figure 34 – Mixed series and shunt a.c. filters at Urugaiana HVDC station .....	113
Figure 35 – Re-tunable a.c. filter branch .....	115
Figure 36 – Example of a protection scheme for an unearthed shunt capacitor .....	127
Figure 37 – Example of a protection scheme for a C-type filter .....	128
Figure 38 – Electrical spectrum .....	134
Figure 39 – Force spectrum .....	134
Figure 40 – Converter variables for harmonic performance tests .....	167
Figure 41 – Example of measurements made during a ramp of the converters .....	169
Figure 42 – Design principle of a self-tuned reactor using d.c. control current in an orthogonal winding .....	173
Figure 43 – Control principle for self-tuned filter .....	173
Figure 44 – One method of switching a redundant single phase filter .....	175
Figure 45 – Fuseless capacitor design compared to internal and external fused units .....	176
Figure 46 – Various possible configurations of series compensated HVDC converters .....	181
Figure 47 – Circuit and waveforms of a d.c. link using voltage-sourced converters .....	182
Figure B.1 – Contributions of harmonic voltages at different voltage levels in a simple network .....	187
Figure B.2 – C-message and psophometric weighting factors .....	191
Figure B.3 – Flow-chart describing the basic telephone interference mechanism .....	196
Figure E.1 – Capability diagram of a converter under different control strategies .....	200
Figure E.2 – Converter capability with $\gamma_{\min}=17^\circ$ , $\gamma_{\max}=40^\circ$ , $\alpha_{\min}=5^\circ$ , $\alpha_{\max}=35^\circ$ and $U_{\text{diomax}}=1,2U_{\text{dioN}}$ .....	201
Figure E.3 – Reactive power absorption of a rectifier as a function of $\alpha$ with $U_{\text{dio}}=U_{\text{dioN}}$ , $d_x = 9,4 \%$ and $d_r = 0,2 \%$ .....	202
Figure E.4 – Reactive power absorption of a inverter as a function of $\gamma$ with $U_{\text{dio}}=U_{\text{dioN}}$ , $d_x = 9,4 \%$ and $d_r = 0,2 \%$ .....	203
Figure G.1 – Response spectra .....	207
Table 1 – Dominant frequencies in a.c. – d.c. harmonic interaction .....	43
Table 2 – Typical losses in an all-film capacitor unit .....	98
Table 3 – Electrical data for capacitors .....	147
Table 4 – Electrical data for reactors .....	150
Table 5 – Electrical data for resistors .....	152
Table 6 – Electrical data for arresters .....	156
Table 7 – Electrical data for current transformers .....	158
Table 8 – Electrical data for filter switching equipment .....	162
Table B.1 – Voltage distortion limits from IEEE 519-1992 .....	188
Table B.2 – Compatibility levels for harmonic voltages (in percent of the nominal voltage) in LV and MV power systems [IEC/TR 61000-3-6 (2008)] .....	189
Table B.3 – Indicative values of planning levels for harmonic voltages in HV and EHV power systems [IEC/TR 61000-3-6 (2008)] .....	189

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

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# HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS – GUIDEBOOK TO THE SPECIFICATION AND DESIGN EVALUATION OF A.C. FILTERS

### FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
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IEC 62001, which is a technical report, has been prepared by subcommittee 22F: Power electronics for electrical transmission and distribution systems, of IEC technical committee 22: Power electronic systems and equipment.

This technical report cancels and replaces IEC/PAS 62001 published in 2004. This first edition constitutes a technical revision.

The text of this technical report is based on the following documents:

Enquiry draft	Report on voting
22F/180/DTR	22F/191/RVC

Full information on the voting for the approval of this technical report can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this publication will remain unchanged until the maintenance result date indicated on the IEC web site under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
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## HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS – GUIDEBOOK TO THE SPECIFICATION AND DESIGN EVALUATION OF A.C. FILTERS

### 1 Scope

This technical report deals with the specification and design evaluation of a.c. side harmonic performance and a.c. side filters for high-voltage direct current (HVDC) schemes. It is intended to be primarily for the use of the utilities and consultants who are responsible for issuing the technical specifications for new HVDC projects and evaluating designs proposed by prospective suppliers.

The scope of this technical report covers a.c. side filtering for the frequency range of interest in terms of harmonic distortion and audible frequency disturbances. It excludes filters designed to be effective in the Power Line Carrier (PLC) and radio interference spectra.

The bulk of the document concentrates on the “conventional” a.c. filter technology and current-source line-commutated HVDC converters. Discussion of the changes entailed by new technologies is treated exclusively in Clause 20. Other unusual applications, such as series filters, which use conventional technology but are only employed in very specific circumstances, are discussed in Clause 13.

The term “technical report” or “report” used in this document is taken to mean the document which defines the overall system requirements for the a.c. filters and the a.c. system environment in which they have to operate. Such a document is normally issued by utilities to the prospective HVDC manufacturers. It also ensures the uniformity of proposals and sets guidelines for the evaluation of bids. The term as used here does not refer to the detailed engineering specifications relating to individual items of equipment, which are prepared by the HVDC manufacturer as a result of the filter design process.

The technical report defines the technical basis for a contract between two parties, who in this document will be referred to as the “customer” and the “contractor”.

- The “customer” is the organisation which is purchasing the HVDC converter station, including the a.c. filters. The term “customer” is taken to cover similar terms which may be used in specifications, such as owner, client, buyer, utility, user, employer and purchaser, and also covers a consultant representing the customer.
- The “contractor” has the overall responsibility for delivery of the HVDC converter station, including the a.c. filters, as a system, and may in turn contract one or more sub-suppliers of individual items of equipment. The term “contractor” is taken to cover similar terms which may be used in specifications, such as manufacturer, or supplier.

Where the context clearly refers to the pre-contract stage of a project, the word “bidder” has been used instead of “contractor”, to indicate a prospective contractor, or tenderer.

### 2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60076-6:2007, *Power transformers – Part 6: Reactors*

IEC 60099-4:2004, *Surge arresters – Part 4: Metal-oxide surge arresters without gaps for a.c. systems*

IEC/TR 61000-3-6, *Electromagnetic compatibility (EMC) – Part 3-6: Limits – Assessment of emission limits for the connection of distorting installations to MV, HV and EHV power systems*

IEC 61000-4-7, *Electromagnetic compatibility (EMC) – Part 4-7: Testing and measurement techniques – General guide on harmonics and interharmonics measurements and instrumentation, for power supply systems and equipment connected thereto*

IEC 61803:1999, *Determination of power losses in high-voltage direct current (HVDC) converter stations*

Withdrawn