



TECHNICAL SPECIFICATION



**Marine energy – Wave, tidal and other water current converters –
Part 10: Assessment of mooring system for marine energy converters (MECs)**

INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

ICS 27.140

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CONTENTS

FOREWORD.....	6
INTRODUCTION.....	8
1 Scope.....	9
2 Normative references	9
3 Terms and definitions	9
4 Abbreviated terms	11
5 Principal element.....	12
5.1 General.....	12
5.2 Mooring and anchor systems	12
5.3 Design considerations	12
5.4 Safety and risk consideration.....	13
5.5 Analysis procedure.....	13
5.6 Inspection and maintenance requirements	13
6 Types of moorings and anchoring systems	13
6.1 General.....	13
6.2 Mooring systems.....	13
6.2.1 General	13
6.2.2 Spread moorings (catenary, taut-line and semi-taut-line).....	13
6.2.3 Single point moorings (SPM).....	14
6.3 Mooring line components.....	15
6.3.1 General	15
6.3.2 Chain.....	15
6.3.3 Wire rope.....	16
6.3.4 Synthetic rope.....	17
6.3.5 Clump weights.....	17
6.3.6 Buoyancy aids	17
6.3.7 Connectors and accessories.....	17
6.4 Anchors types.....	18
6.4.1 General	18
6.4.2 Drag embedment anchor	18
6.4.3 Pile anchor	19
6.4.4 Suction anchor.....	19
6.4.5 Gravity installed anchor.....	20
6.4.6 Gravity anchor	20
6.4.7 Plate anchor	21
6.4.8 Screw anchor.....	21
7 Design consideration	22
7.1 General.....	22
7.2 Limit states	22
7.2.1 Ultimate limit state (ULS)	22
7.2.2 Accidental limit state (ALS)	22
7.2.3 Serviceability limit state (SLS).....	22
7.2.4 Fatigue limit state (FLS).....	22
7.3 External conditions.....	23
7.3.1 General	23
7.3.2 Metocean conditions	23

7.3.3	Marine growth	23
7.3.4	Marine life.....	23
7.3.5	Environmentally sensitive and protected areas and marine animals.....	23
7.3.6	Nearshore impact.....	23
7.3.7	Vandalism and misuse	23
7.3.8	Marine traffic.....	24
7.4	Assorted loading	24
7.4.1	General	24
7.4.2	Low frequency loads	24
7.4.3	Wave frequency loads on mooring components	24
7.4.4	Wave frequency loads on MEC.....	25
7.4.5	High frequency loading.....	25
7.5	Mooring line components.....	25
7.5.1	Component strength.....	25
7.5.2	Component fatigue life	25
7.5.3	Redundancy.....	25
7.5.4	Clearance	25
7.6	Umbilical considerations.....	26
7.6.1	Umbilical response.....	26
7.6.2	Umbilical strength	26
7.6.3	Umbilical offset and clearance limits	26
7.7	Anchors	26
7.7.1	Type selection	26
7.7.2	Holding capacity	26
7.7.3	Sediment and rock conditions.....	26
7.7.4	Fluke setting	27
7.7.5	Installation.....	27
7.7.6	Proof loading	27
7.7.7	Directional anchor loading.....	27
7.7.8	Failure mode.....	27
7.7.9	Environmental loading.....	27
8	Safety and risk considerations	27
8.1	Overview	27
8.2	Risk.....	27
8.2.1	General	27
8.2.2	Definition	28
8.2.3	Consequence types.....	28
8.2.4	General risk mitigation	28
8.2.5	ALARP principle.....	28
8.3	Risk assessment methodology.....	28
8.3.1	General	28
8.3.2	Methodology flowchart	29
8.3.3	Basic considerations	30
8.3.4	Probability assessment	31
8.3.5	Consequence classification assessment	31
8.4	Consequence considerations for mooring failure	31
8.5	Consequence classification	31
8.5.1	General	31
8.5.2	Consequence impact considerations.....	32

8.5.3	Waterway navigation impacts	33
8.5.4	Environmentally sensitive and protected sites	33
8.5.5	Archaeological sites	33
8.6	Risk mitigation considerations	33
8.6.1	Mitigation overview	33
8.6.2	Probability reduction	33
8.6.3	Consequence reduction.....	33
8.7	Risk acceptance.....	34
8.7.1	Acceptance overview	34
8.7.2	Documentation.....	34
9	Analysis procedure	34
9.1	General.....	34
9.2	Basic considerations	34
9.3	Analysis procedure overview	35
9.4	Modelling consideration.....	36
9.4.1	General	36
9.4.2	Mooring and umbilical models	36
9.4.3	Floating unit numerical models	36
9.4.4	Coupled and uncoupled analysis	37
9.5	Analysis procedure considerations.....	37
9.5.1	Metoccean directionality	37
9.5.2	Resonant response	37
9.5.3	Dynamic mooring analysis.....	37
9.5.4	Design situations of ULS	38
9.5.5	Design situations of ALS	38
9.5.6	Design situations of FLS	38
9.5.7	Design situations of SLS	38
9.6	Mooring design criteria	38
9.6.1	Design return period	38
9.6.2	Consequence class design factor	38
9.6.3	Mooring line component failure.....	39
9.6.4	Anchor holding capacity	39
10	In-service inspection, monitoring, testing, and maintenance.....	40
10.1	General.....	40
10.2	Mooring system proof loading	41
10.3	Component replacement.....	41
10.4	In air and splash zone mooring line sections	41
10.5	Submerged mooring line sections	41
10.6	Commissioning and decommissioning procedures.....	42
Annex A (informative)	Sample mooring design.....	43
A.1	General.....	43
A.2	Problem layout.....	43
A.3	Consequence class identification	44
A.4	Mooring design process	47
Bibliography	50
Figure 1	– Spread mooring configuration	14
Figure 2	– Catenary anchor leg mooring configuration	14

Figure 3 – Single anchor leg mooring configuration	15
Figure 4 – Turret mooring configuration.....	15
Figure 5 – Studless and studlink chain	16
Figure 6 – Typical wire rope construction	16
Figure 7 – Types of connectors	18
Figure 8 – HHP drag embedment anchor.....	19
Figure 9 – Pile anchor.....	19
Figure 10 – Suction anchor	20
Figure 11 – Gravity installed anchor.....	20
Figure 12 – Gravity anchor.....	21
Figure 13 – Plate anchor.....	21
Figure 14 – Screw anchor	22
Figure 15 – General risk methodology flowchart	30
Figure 16 – Conceptual mooring analysis procedure.....	35
Figure A.1 – Potential tidal current MEC installation locations A, B; artificial reef C; fish farm D; marine traffic corridor E.....	43
Figure A.2 – Mooring line component minimum ASF for each return period environment 5, 10, 20, 50, and 100 plotted to determine mooring ULS return period	48
Figure A.3 – Anchor minimum ASF for each return period environment 5, 10, 20, 50, and 100 plotted to determine anchor ULS return period	48
Table 1 – Potential nearshore impacts.....	23
Table 2 – Consequence categories	31
Table 3 – Consequence class	32
Table 4 – Consequence class associated design factors.....	39
Table 5 – Safety factors for ULS and ALS conditions	39
Table 6 – Safety factors for holding capacity of drag anchors factors	40
Table 7 – Safety factors for holding capacity of anchor piles and suction piles	40
Table 8 – Safety factors for holding capacity of gravity and plate anchors	40
Table A.1 – Consequence classification matrix: location A.....	45
Table A.2 – Consequence classification matrix: location B.....	46

INTERNATIONAL ELECTROTECHNICAL COMMISSION

MARINE ENERGY – WAVE, TIDAL AND OTHER WATER CURRENT CONVERTERS –

Part 10: Assessment of mooring system for marine energy converters (MECs)

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Technical specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

IEC TS 62600-10, which is a technical specification, has been prepared by IEC technical committee 114: Marine energy – Wave, tidal and other water current converters.

The text of this technical specification is based on the following documents:

Enquiry draft	Report on voting
114/140/DTS	114/150A/RVC

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

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INTRODUCTION

This technical specification defines rules and assessment procedures for the design, installation and maintenance of mooring system with respect to technical requirements for floating marine energy converters.

The proposed work will aim to bring together expert knowledge from the marine energy power and offshore engineering industries in order to formulate a guideline specification of the design, installation and maintenance requirements for mooring system of floating MECs.

In addition to safety and ocean environmental requirements, this technical specification focuses on the strength requirements of mooring systems for MECs.

Withdrawn

MARINE ENERGY – WAVE, TIDAL AND OTHER WATER CURRENT CONVERTERS –

Part 10: Assessment of mooring system for marine energy converters (MECs)

1 Scope

The purpose of this Technical Specification is to provide uniform methodologies for the design and assessment of mooring systems for floating MECs (as defined in TC114 scope). It is intended to be applied at various stages, from mooring system assessment to design, installation and maintenance of floating MEC plants.

This technical specification is applicable to mooring systems for floating MEC units of any size or type in any open water conditions. Some aspects of the mooring system design process are more detailed in existing and well-established mooring standards. The intent of this technical specification is to highlight the different requirements of MECs and not duplicate existing standards or processes.

While requirements for anchor holding capacity are indicated, detailed geotechnical analysis and design of anchors are beyond the scope of this technical specification.

2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC TS 62600-1, *Marine energy – Wave, tidal and other water current converters – Part 1: Terminology*

ISO 17776:2000, *Petroleum and natural gas industries – Offshore production installations – Guidelines on tools and techniques for hazard identification and risk assessment*

ISO 19901-1:2005, *Petroleum and natural gas industries – Specific requirements for offshore structures – Part 1: Metocean design and operating considerations*

ISO 19901-7:2013, *Petroleum and natural gas industries – Specific requirements for offshore structures – Part 7: Stationkeeping systems for floating offshore structures and mobile offshore units*

API RP 2SK, *Design and Analysis of Station keeping Systems for Floating Structures*, 3rd Edition, October 2005

API RP 2I, *In-Service Inspection of Mooring Hardware for Floating Structures*, 3rd Edition, 2008