



# PRE-RELEASE VERSION (FDIS)



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**Application integration at electric utilities – System interfaces for distribution management –  
Part 100: IEC Implementation profiles for application integration**

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## INTERNATIONAL ELECTROTECHNICAL COMMISSION

### **APPLICATION INTEGRATION AT ELECTRIC UTILITIES – SYSTEM INTERFACES FOR DISTRIBUTION MANAGEMENT –**

#### **Part 100: IEC implementation profiles for application integration**

#### **FOREWORD**

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IEC 61968-100 has been prepared by subcommittee 14: System interfaces for distribution management, of IEC technical committee 57: Power systems management and associated information exchange. It is an International Standard.

Future standards in this series will carry the new general title as cited above. Titles of existing standards in this series will be updated at the time of the next edition.

This IEC 61968-100:2021 edition cancels and replaces the IEC 61968-100:2013 edition published in 2013. This edition constitutes a technical revision.

- a) This edition includes the following significant technical changes with respect to the previous edition: IEC 61968-100:2021 has been refined to remove ambiguities and redundancies. Informative and normative clauses are marked as such and, in the latter case, appropriate verbal forms of language are used;



- b) The messages defined by IEC 61968-100:2021 are in general not backwards compatible with those of IEC 61968-100:2013. Annex I lists the significant technical changes introduced since the publication of IEC 61968-100:2013 and provides appropriate suggestions for migrating to IEC 61968-100:2021.

The text of this International Standard is based on the following documents:

Draft	Report on voting
57/XX/FDIS	57/XX/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at [www.iec.ch/members\\_experts/refdocs](http://www.iec.ch/members_experts/refdocs). The main document types developed by IEC are described in greater detail at [www.iec.ch/standardsdev/publications](http://www.iec.ch/standardsdev/publications).

A list of all parts in the IEC 61968 series, published under the general title *Application integration at electric utilities – System interfaces for distribution management*, can be found on the IEC website.

#### NOTE

The following print types are used:

- Literal text such as program fragments or XML elements in `Courier New 10`.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under [webstore.iec.ch](http://webstore.iec.ch) in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

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## INTRODUCTION

This document specifies how implementations of IEC 61968 may be made interoperable using common enterprise integration technologies. In particular, it describes how message payloads defined in IEC 61968 (Parts 3 to 9 and Part 13), IEC 61970 and IEC 62325 are to be exchanged between systems using transport mechanisms such as web services and the Java Message Service.

This document may also find usage beyond information exchanges defined for these International Standards such as for the integration of market systems or for general enterprise integration.

# APPLICATION INTEGRATION AT ELECTRIC UTILITIES – SYSTEM INTERFACES FOR DISTRIBUTION MANAGEMENT –

## Part 100: IEC implementation profiles for application integration

### 1 Scope

#### 1.1 General

This part of IEC 61968 defines how messages may be exchanged between cooperating systems in order to facilitate the transfer of application-specific data. Such application-specific data include but are not limited to the message payloads defined in IEC 61968 (Parts 3 to 9 and Part 13), IEC 61970 and IEC 62325.

#### 1.2 About this document

This document provides normative definitions for:

- a set of message archetypes (Clause 5);
- a set of message exchange patterns that both sending and receiving systems are expected to implement (Clause 6);
- the exact format of the messages that are to be transmitted over the various integration technologies including a precise description of the information that each message must contain (Clause 7);
- a set of constraints and conventions to which applications must adhere in order to facilitate message exchange using IEC 61968-100 (Clause 8);
- the details of how IEC 61968-100 messages should be implemented using various underlying transport mechanisms (Clause 9).

#### 1.3 What is not covered by this document

Security considerations lie outside the scope of IEC 61968-100. This document defers to the IEC 62351 series for definitions and practices relating to the secure transmission of messages.

#### 1.4 Future considerations

##### 1.4.1 Choice of Encoding Mechanisms

This document prescribes XML as the normative encoding mechanism for all messages defined by this document.

Future editions of IEC 61968-100 may specify additional normative encoding methods including support for JSON (RFC 4627) documents whose semantics are defined by the IEC CIM and whose syntax is defined by an IETF JSON schema.

##### 1.4.2 Choice of Web Service Technologies

This document provides normative definitions for the use of SOAP Web Services (9.2) and Java Message Service (9.3) for the transport of messages.

Future editions of IEC 61968-100 may specify additional normative web service technologies such as REST.

## 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 62325-301:2018, *Framework for energy market communications – Part 301: Common information model (CIM) extensions for markets*

IEC TS 61968-2:2011, *Application integration at electric utilities – System interfaces for distribution management – Part 2: Glossary*

IEC 61968-9:2013, *Application integration at electric utilities – System interfaces for distribution management – Part 9: Interfaces for meter reading and control*

IEC 61968-11:2013, *Application integration at electric utilities – System interfaces for distribution management – Part 11: Common information model (CIM) extensions for distribution*

IEC 61970-301:2020, *Energy management system application program interface (EMS-API) – Part 301: Common information model (CIM) base*

IEC 61970-552:2016, *Energy management system application program interface (EMS-API) – Part 552: CIMXML Model exchange format*

ISO IEC 21320-1:2015, *Information technology – Document Container File – Part 1: Core*

ISO 8601:2014, *Data elements and interchange formats – Information interchange – Representation of dates and times*

Java Message Service (version 1.0.2 November 9, 1999). Available from <https://docs.oracle.com/cd/E19957-01/816-5904-10/816-5904-10.pdf>

RFC 1952, GZIP file format specification version 4.3. Available from <https://tools.ietf.org/html/rfc1952>.

RFC 4122, A Universally Unique IDentifier (UUID) URN Namespace. Available from <https://tools.ietf.org/html/rfc4122>

RFC 4648, The Base16, Base32, and Base64 Data Encodings. Available from <https://tools.ietf.org/html/rfc4648>

SOAP (Simple Object Access Protocol). Available from <http://www.w3.org/TR/2000/NOTE-SOAP-20000508/>