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PRE-STANDARD



System control diagram

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CONTENTS

FOREWORD.....	11
INTRODUCTION.....	13
1 Scope.....	16
2 Normative references	16
3 Terms, definitions and abbreviated terms	16
3.1 Terms and definitions.....	16
3.2 Abbreviated terms.....	21
4 The system control diagram (SCD) approach.....	22
4.1 Conceptual definition	22
4.2 Framework.....	23
4.3 Life cycle concept	23
4.4 Basic design (informative).....	24
4.4.1 General	24
4.4.2 Basic system design	24
4.4.3 Basic function design.....	25
4.4.4 Basic application design	25
4.4.5 Application design	26
4.5 Alarm management.....	27
Annex A (normative) System control diagram (SCD) function standard	28
A.1 Overview.....	28
A.1.1 General	28
A.1.2 Compliance	28
A.1.3 Positive logic	28
A.1.4 Execution sequence of logic	28
A.1.5 Functions used in SIF	28
A.1.6 HMI presentation	29
A.2 Terminal codes	29
A.2.1 General	29
A.2.2 Signal types (1.Character)	30
A.2.3 Explanatory code (succeeding characters).....	31
A.2.4 Terminal description for function templates.....	31
A.3 SCD control function template behaviour	35
A.4 Function templates.....	35
A.4.1 General	35
A.4.2 Function template name convention.....	36
A.4.3 CA – PID controller.....	40
A.4.4 CS – Step control	47
A.4.5 HA – Analogue input command.....	53
A.4.6 HB – Binary input command.....	55
A.4.7 KB – Sequence logic interface template.....	57
A.4.8 LB – Safeguarding shutdown level	59
A.4.9 MA – Monitoring of analogue process variables	62
A.4.10 MAS – Analogue measurement acquisition from subsystems	66
A.4.11 MB – Monitoring of binary (digital) process variables	69
A.4.12 OA – Analogue output.....	71
A.4.13 QA – Totalizer	77

A.4.14	SB – Single binary signal for shutdown	81
A.4.15	SBB – Breaker control template	83
A.4.16	SBC – Coordinator for SBE.....	89
A.4.17	SBE – Control of electrical equipment.....	94
A.4.18	SBV – Control of pneumatic/hydraulic equipment.....	100
A.4.19	Sequence logic	106
Annex B (normative)	SCD drawing standard	110
B.1	Overview.....	110
B.2	Content of SCDs	111
B.2.1	Equipment	111
B.2.2	Measuring instruments.....	112
B.2.3	Functions.....	112
B.2.4	Flow paths	112
B.2.5	Information not shown on the SCDs	113
B.2.6	Black box representation	113
B.2.7	Parallel equipment.....	113
B.3	Layout.....	114
B.3.1	Readability	114
B.3.2	The extent of information on SCDs	114
B.3.3	Location of information on the SCDs.....	114
B.3.4	Direction of flow.....	114
B.3.5	Page connectors.....	114
B.3.6	From P&ID/D&ID to SCD	114
B.4	Symbols.....	115
B.4.1	General	115
B.4.2	Function template symbol	115
B.4.3	Symbols for logic and arithmetic functions	117
B.4.4	Extended connection line for EFB functions	119
B.4.5	Parameter labels	120
B.4.6	Signal line	120
B.4.7	Process line.....	121
B.4.8	Line connections.....	122
B.4.9	Process and signal line crossing/jump	123
B.4.10	Sequential flow chart lines	123
B.4.11	Instruments	124
B.4.12	Mechanical equipment	124
B.4.13	Valves	124
B.4.14	Electrical equipment	127
B.4.15	Sequence symbols.....	128
B.4.16	Reference symbols	132
B.5	Tagging	134
B.6	Terminal codes	134
B.7	Symbol and font sizes	135
B.8	Layers and colors	140
B.9	Legend sheets	141
B.9.1	General	141
B.9.2	Part 1: Symbols and codes	141
B.9.3	Part 2: System specific function templates and terminal definition codes	141
B.9.4	Part 3: Applications typical	142

B.10	Drawing frame and title block.....	142
Annex C (informative)	Project execution guideline	143
C.1	Overview.....	143
C.1.1	Objectives	143
C.1.2	Quality.....	143
C.1.3	Standardisation	143
C.1.4	Safety.....	144
C.1.5	Productivity.....	144
C.2	Implementation	145
C.2.1	Objectives	145
C.2.2	Unambiguous input.....	145
C.2.3	Standardisation	145
C.2.4	Productivity.....	145
C.2.5	Documentation	146
C.2.6	Verification	146
C.3	Commissioning	146
C.3.1	Objectives	146
C.3.2	Commissioning procedures.....	147
C.3.3	Commissioning runs	147
C.4	Operation.....	147
C.4.1	General	147
C.4.2	Objectives	147
C.4.3	Production control	148
C.5	Modifications.....	148
Annex D (normative)	SCD legend	149
D.1	Overview.....	149
D.2	Function template symbols.....	149
D.3	Function template terminal placement.....	150
D.4	Reference symbols	150
D.5	Function identifier for safety system interface	151
D.6	Field device symbols.....	152
D.7	Instrument signals.....	153
D.8	Constant values	153
D.9	Logic and arithmetic symbols	154
D.10	Sequential function chart symbols.....	155
Annex E (informative)	SCD application guidelines.....	156
E.1	Purpose	156
E.2	Tagging	156
E.3	Application typical.....	156
E.3.1	General	156
E.3.2	Process measurements	156
E.3.3	Action and warning alarms.....	160
E.3.4	Process modulating control.....	162
E.3.5	Control of on/off valves and dampers.....	166
E.3.6	Failure actions for of on/off valves	169
E.3.7	On/off valves and control valve interaction.....	170
E.3.8	Electrical equipment control.....	170
E.3.9	HVAC	177
E.3.10	Shutdown	181

E.3.11	Interface to external systems	184
E.3.12	Condition monitoring	186
E.3.13	Electrical distribution control	187
E.3.14	Parallel functions	187
E.3.15	Sequences	188
E.3.16	Use of "black boxes"	190
E.3.17	Use of project specific functions	191
Annex F (normative)	SCD Control function templates behaviour	193
F.1	Purpose	193
F.2	Method for description of behaviour (control function state charts)	193
F.2.1	Basic idea	193
F.2.2	State charts	193
F.2.3	Modelling of the processing of process information	195
F.2.4	Parallel state charts	196
F.2.5	Symbols used for modelling control functions using state charts	198
F.3	Description of behaviour in various modes	199
F.3.1	General	199
F.3.2	Auto-manual mode	199
F.3.3	Blocked mode	201
F.3.4	Disable transition mode	204
F.3.5	Internal external mode	205
F.3.6	Outside operation mode	206
F.3.7	Safeguarding mode	207
F.3.8	Suppress alarm mode	208
F.3.9	Track mode	213
F.4	Definition of templates control function behaviour	213
F.4.1	General	213
F.4.2	CA – PID controller template behaviour	213
F.4.3	CS – Step control template behaviour	216
F.4.4	HA – Analogue input command template behaviour	218
F.4.5	HB – Binary input command template behaviour	219
F.4.6	KB – Sequence header template behaviour	220
F.4.7	LB – Safeguarding shutdown level template behaviour	221
F.4.8	MA – Monitoring of analogue process variable template behaviour	222
F.4.9	MAS – Analogue measurement acquisition from subsystem template behaviour	224
F.4.10	MB – Monitoring of binary (digital) process variables template behaviour ...	225
F.4.11	OA – Analogue output template behaviour	226
F.4.12	QA – Totalize template behaviour	228
F.4.13	SB – Single binary signal for shutdown template behaviour	229
F.4.14	SBB – Breaker control template behaviour	229
F.4.15	SBC – Coordinator for SBE template behaviour	231
F.4.16	SBE – Controls of electrical equipment template behaviour	233
F.4.17	SBV – Control of pneumatic/hydraulic equipment template behaviour	235
Annex G (informative)	SCD readers manual	237
G.1	What is a system control diagram (SCD)?	237
G.2	Areas of use	237
G.3	The process part of system control diagrams (SCDs)	238
G.4	The control part of system control diagrams (SCDs)	238

G.4.1	General	238
G.4.2	Function blocks	238
G.4.3	Simple logic elements	239
G.4.4	Logic connections	239
G.5	Examples	239
G.5.1	Level control	239
G.5.2	Temperature control	240
Bibliography		241
Figure 1	– SCD framework	23
Figure 2	– Basic design	24
Figure 3	– Basic system design	25
Figure 4	– Basic function design	25
Figure 5	– Basic application design, application typical	26
Figure 6	– Object typical	26
Figure 7	– Object typical	27
Figure A.1	– Typical function template schematic	39
Figure A.2	– CA function template schematic	40
Figure A.3	– CS function template schematic	48
Figure A.4	– HA function template schematic	53
Figure A.5	– HB function template schematic I	55
Figure A.6	– KB function template schematic	57
Figure A.7	– LB function template schematic	60
Figure A.8	– MA function template schematic	62
Figure A.9	– MAS function template schematic	67
Figure A.10	– MB function template schematic	69
Figure A.11	– OA function template schematic	72
Figure A.12	– A function template schematic	78
Figure A.13	– SB function template schematic	81
Figure A.14	– SBB function template schematic	84
Figure A.15	– SBC function template schematic	90
Figure A.16	– SBE function template schematic	95
Figure A.17	– SBV function template schematic	101
Figure A.18	– Sequential control functions	107
Figure B.1	– The function template symbol	115
Figure B.2	– The additional information field	115
Figure B.3	– Integration level I symbol	117
Figure B.4	– Integration level II symbol	117
Figure B.5	– Integration level III symbol	117
Figure B.6	– Object typical	117
Figure B.7	– Analogue selector	118
Figure B.8	– Use of the "optional" notation "#"	119
Figure B.9	– Multiple split by extended connection line	119
Figure B.10	– Multiple or/and by extended connection line	120

Figure B.11 – Multiple function terminals by extended connection line	120
Figure B.12 – Fixed parameter label	120
Figure B.13 – Signal line	120
Figure B.14 – Digital communication link.....	121
Figure B.15 – Electrical power line.....	121
Figure B.16 – Node split symbol for signal lines.....	121
Figure B.17 – Major process line.....	121
Figure B.18 – Minor process line.....	121
Figure B.19 – Line connections.....	122
Figure B.20 – Simplified line connections.....	122
Figure B.21 – Process line connections	122
Figure B.22 – Line crossing	123
Figure B.23 – SFC lines	123
Figure B.24 – SFC alternative branch line.....	123
Figure B.25 – SFC parallel branch line.....	123
Figure B.26 – Instrument	124
Figure B.27 – Instrument tag location.....	124
Figure B.28 – On/off valve	125
Figure B.29 – Modulating control valve	125
Figure B.30 – Actuators variations	125
Figure B.31 – HVAC damper variations.....	125
Figure B.32 – Limit switches	126
Figure B.33 – Signal failure valve action	126
Figure B.34 – Normally energised input and output signals	126
Figure B.35 – Valve normal position.....	126
Figure B.36 – Electrical reference symbol.....	127
Figure B.37 – Electrical reference symbol use for variable drive	128
Figure B.38 – SFC sequence start and reference symbol.....	128
Figure B.39 – SFC step symbol.....	129
Figure B.40 – SFC transition symbol.....	129
Figure B.41 – SFC transition condition symbol.....	129
Figure B.42 – SFC step action symbol	129
Figure B.43 – SFC sequence end symbol	130
Figure B.44 – Single branch sequence path.....	130
Figure B.45– Alternate sequence path	131
Figure B.46 – Parallel branch sequence path.....	132
Figure B.47 – Process line page connectors	132
Figure B.48 – Signal line page connectors	132
Figure B.49 – SIS reference triangle	133
Figure B.50 – Multiple SIS levels reference triangle	133
Figure B.51 – Sequence reference flags	133
Figure B.52 – Arrangement of terminals on function symbol.....	134
Figure B.53 – Colours	141

Figure C.1 – SAS supplier interface	146
Figure E.1 – MA terminals.....	157
Figure E.2 – Totalization	157
Figure E.3 – Compensation of flow via a formula	158
Figure E.4 – Use of optional symbol for voting	158
Figure E.5 – Use of project specific function	158
Figure E.6 – Differential pressure measurement	159
Figure E.7 – MB with action	159
Figure E.8 – MB with alarm only	159
Figure E.9 – Valve feedback presentation	160
Figure E.10 – Action alarms.....	160
Figure E.11 – Warnings	160
Figure E.12 – Force blocking action alarm high.....	161
Figure E.13 – Action alarm suppression.....	161
Figure E.14 – PID control.....	162
Figure E.15 – PID control and action alarm.....	162
Figure E.16 – Cascade control.....	163
Figure E.17 – Split range control.....	163
Figure E.18 – Choke valve control	164
Figure E.19 – Binary control.....	164
Figure E.20 – Binary control with modulating control valve.....	164
Figure E.21 – Start/Stop control of pump	165
Figure E.22 – Tracking of control valve	165
Figure E.23 – On/Off valve.....	166
Figure E.24 – Safeguarding of On/Off valve	166
Figure E.25 – Safeguarding of PSD valve	167
Figure E.26 – Safeguarding of ESD valve	167
Figure E.27 – Safeguarding blowdown valve with only ESD solenoid	168
Figure E.28 – Safeguarding blowdown valve with both ESD and PSD solenoid	168
Figure E.29 – Fail close	169
Figure E.30 – Fail open.....	169
Figure E.31 – Normally energised output signal	169
Figure E.32 – Fail maintain	170
Figure E.33 – On/Off and control valve interaction	170
Figure E.34 – Communication interface to motor control center	171
Figure E.35 – Safeguarding of motor	172
Figure E.36 – Unit shutdown level stop of pump.....	172
Figure E.37 – Process shutdown level safeguarding of pump.....	173
Figure E.38 – Pump with automatic on/off control and PSD interlock.....	174
Figure E.39 – Heater with automatic on/off control and PSD interlock	174
Figure E.40 – Low voltage motors with modulating control via data communication.....	175
Figure E.41 – Low voltage motors with modulating control via hardwired signals	176
Figure E.42 – Duty/standby or lead/lag	176

Figure E.43 – Three pumps in duty/standby	177
Figure E.44 – Control of HVAC dampers	178
Figure E.45 – HVAC fan and fire damper control on BCL and BCH	179
Figure E.46 – Control of multiple fans	179
Figure E.47 – HVAC heating and fan control	180
Figure E.48 – Control of thyristor controlled heater	181
Figure E.49 – Process shutdown group / level	181
Figure E.50 – Single process shutdown	182
Figure E.51 – Process shutdown level	183
Figure E.52 – Unit shutdown in PCS	183
Figure E.53 – Metering interface with flow computer shown	184
Figure E.54 – Metering interface without showing the flow computer on the SCD	185
Figure E.55 – Anti-surge interface	185
Figure E.56 – Vibration interface	186
Figure E.57 – Control of breakers	187
Figure E.58 – Sequence references	188
Figure E.59 – Sequence header	188
Figure E.60 – Sequence flow chart	189
Figure E.61 – Setpoint of flow for 3 pumps	190
Figure E.62 – Black box representation	190
Figure E.63 – Terminal representation for supplier F	192
Figure F.1 – Example of state chart	194
Figure F.2 – Example state chart with terminals	195
Figure F.3 – Example state chart and electrical metaphors	196
Figure F.4 – Overview of symbols used in state chart	198
Figure F.5 – States and state transitions of Auto manual mode	200
Figure F.6 – Blocked mode	201
Figure F.7 – Blocked HH mode	202
Figure F.8 – Blocked LL mode	203
Figure F.9 – Disable transition mode	204
Figure F.10 – Internal External mode	205
Figure F.11 – Outside operation mode	206
Figure F.12 – Force and Lock safeguarding mode	207
Figure F.13 – Suppress mode	208
Figure F.14 – Suppress alarm HH mode	209
Figure F.15 – Suppress Alarm LL mode	210
Figure F.16 – Suppress alarm WH mode	211
Figure F.17 – Suppress Alarm WL mode	212
Figure F.18 – Track mode	213
Figure F.19 – Model of CA behaviour	215
Figure F.20 – Model of CS behaviour	217
Figure F.21 – Model of HA behaviour	218
Figure F.22 – Model of HB behaviour	219

Figure F.23 – Model of KB behaviour	220
Figure F.24 – Model of LB behaviour	221
Figure F.25 – Model of MA behaviour	223
Figure F.26 – Model of MAS behaviour	224
Figure F.27 – Model of MB behaviour	225
Figure F.28 – Model of OA behaviour	227
Figure F.29 – Model of QA behaviour	228
Figure F.30 – Model of SB behaviour	229
Figure F.31 – Model of SBB behaviour	230
Figure F.32 – Model of SBC behaviour	232
Figure F.33 – Model of SBE behaviour	234
Figure F.34 – Model of SBV behaviour	236
Figure G.1 – Level control	240
Figure G.2 – Temperature control	240
Table A.1 – Terminal codes identification letters	30
Table A.2 – Terminal codes	32
Table A.3 – Function template letter identification	37
Table A.4 – List of function templates described in this annex	38
Table B.1 – Control function integration definition	116
Table B.2 – EFB function notations	118
Table B.3 – Timer/pulse logic diagrams	119
Table B.4 – Symbol sizes	135
Table B.5 – Line sizes	139
Table D.1 –Function template symbols	149
Table D.2 – Additional information field	149
Table D.3 – Terminal placement I	150
Table D.4 – Reference symbols	150
Table D.5 – Safety system interface	151
Table D.6 – Field device symbols	152
Table D.7 – Instrument signals	153
Table D.8 – Constant values	153
Table D.9 – Logic and arithmetic symbols	154
Table D.10 – Sequential function chart symbols	155

INTERNATIONAL ELECTROTECHNICAL COMMISSION

SYSTEM CONTROL DIAGRAM

FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
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A PAS is a technical specification not fulfilling the requirements for a standard, but made available to the public.

IEC PAS 63131 has been processed by IEC technical committee 65: Industrial-process measurement, control and automation.

Norsok I-005:2013/AC:2016 has served as a basis for the elaboration of this PAS. The structure and editorial rules used in this PAS reflect the practice of the organization which submitted it.

The text of this PAS is based on the following document:

This PAS was approved for publication by the P-members of the committee concerned as indicated in the following document

Draft PAS	Report on voting
65/669/DPAS	65/672/RVDPAS

Following publication of this PAS, which is a pre-standard publication, the technical committee or subcommittee concerned may transform it into an International Standard.

This PAS shall remain valid for an initial maximum period of 3 years starting from the publication date. The validity may be extended for a single period up to a maximum of 3 years, at the end of which it shall be published as another type of normative document, or shall be withdrawn.

IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

INTRODUCTION

This PAS is based on Norsok I-005:2013/AC:2016. Edition 1 of Norsok I-005:2013/AC:2016 was issued in 1995 and it has been widely used in the Norwegian Oil and Gas industry since then together with some international use on FPSOs and other fixed Oil and Gas installations.

The main objective for this PAS is to define a limited set of complete operational control functions (objects) and an explanatory condensed logical diagram, suitable for use in the continuous control process industry – e.g. Oil and Gas processes.

The main drivers for establishing this as a standard are the advantage of efficient engineering, implementation, and commissioning, as well as reuse of the control application across different suppliers of control systems. The diagrams give an unambiguous logical representation that is suited for data transfer.

This PAS also includes a method of documenting sequences (ref. IEC 60848) and their interaction with the control objects.

This PAS will provide the means to fill the gap between the P&ID's and the Functional requirement diagrams. (Ref IEC 61804.) The control functions definitions include required behavior descriptions of control modes, interlocking (Safeguarding), blocking and other operator commands. It gives a standardized operator interface on a functional level.

The logic diagrams carry a simplified process sketch as background, inherited from PFD/P&ID's, which enables reviews of the control applications in a multi-discipline environment.

This PAS can also be used as basis for defining a companion standard to OPC-UA (IEC 62541).

NORSOK I-005:2013 Rev. 3 was adopted as NORSOK Standard in February 2013.

Annex A, B, D and F are normative. Annex C, E and G are informative.

The success of a plant development project depends on good and efficient means of communication between the involved parties, during all phases of the project.

Present extensive use of computerized systems and 3D modeling provide efficient tools for specifying and handling of physical equipment in a standardized manner. However, the development of methods and tools to specify functional relationships has not reached a corresponding level.

During the plant development the process engineers specify the process through the development of the P&IDs. Throughout this work process the process engineers acquire a thorough understanding of the total plant behaviour. However, the P&IDs provide limited facilities for documentation of the overall functionality as well as operational aspects of the plant.

It is the control system engineer's task to design the control system so as to fulfill the process functionality required to achieve product specifications as well as the requirements imposed by the overall operating and control philosophy and manning levels. To conserve the functional relationships implicitly specified by the P&IDs, the control system engineers have to transform the process engineers understanding of plant behaviour into the control system design and implementation.

The operator's evaluation of the operational efficiency of the plant is a difficult task without any proper documentation of the overall control and monitoring functions available. Often, operational problems within the different systems cannot be identified until the system is in operation, leading to major modifications in late project phases in the worst case.

The logic and arithmetic functions available for implementing the required control system functionality are accurate, but vendor specific. In-depth system knowledge is required to understand both the available functions as well as their interconnections. There is no intuitive link between the control system functions and their interconnections, and the process flow itself. The interactions between the process and the control functions are identified through single tags only.

Due to the missing link between the functions implemented in the control system and the P&IDs defining the process flow, the process engineer's possibility to verify that all process aspects have been properly catered for in the implementation of the control system is very limited.

The SCD approach has been introduced in order to eliminate this missing link. The SCD approach represents a structured methodology based on the development of the SCD.

This PAS consists of the definition of two elements:

- the function templates;
- the diagram.

The functional requirements are defined through Annex A "SCD Function Standard" while the drawing requirements are defined through Annex B "SCD drawing standard" and Annex D "SCD legend".

This PAS will also establish a general framework for implementation of the SCD approach in terms of Annex C "Project execution guidelines" and Annex E "Application guidelines".

Annex C "Project execution guidelines" defines a strategy for project execution and is intended for project responsible engineers. Annex E "Application guidelines" provides a basis for application design and is intended for application engineers responsible for developing SCDs.

Annex G "Readers manual" contains a simplified introduction for engineers and operators using SCDs for verification and documentation of control functionality.

Annex F "SCD Control function template behaviour" defines the functions in an unambiguous manner.

The main updated items in the 2012 edition of NORSOK I-005 standard are as follows:

- 7 new function templates have been defined;
 - a) HA – analogue input command
 - b) HB – binary input command
 - c) KB – sequence logic interface
 - d) MAS – analogue measurement acquisition from subsystems
 - e) OA – analogue output
 - f) SBB – breaker control
 - g) SBC – coordinator for SBE
- 2 existing function templates have been deleted;
 - a) CB – binary control (replaced by recommended use of MA, ref Figure E.19)

- b) YA – process input calculation (replaced by recommended use of # function, ref Figure E.3)
- CA function has been expanded with a terminal for feed forward (XFF), position high feedback XGH and confirmed high/low (BCH/BCL);
 - for CS function terminal name BG has been corrected to YG;
 - SB function have been expanded with a terminal for external fault and OS command for suppress;
 - SBE function terminals have been aligned to fit the new SBC function, following input terminals have been removed XP1H, XP2H, XP1L, XP2L, BP1, BP2, BP1F, BP2F and expanded with terminals for safeguarding high;(LSH/FSH)
 - further elementary functions have been defined, NOR, NAND, XOR and Analogue select;
 - Annex A function standard have been rewritten to a new format;
 - Annex B drawing standard have been more firm defined and expanded by
 - a) size for all symbols have been defined,
 - b) layer and colour use have been defined,
 - c) "dot" introduced as alternative for S split symbol,
 - d) "wall" introduced for multiple I/O connections,
 - e) sequence symbols are defined.
 - generally this PAS has been rephrased where it has been found unclear;
 - application guideline is redone in accordance with the updates in this edition;
 - function template behaviour figures redone where they have been unclear or erroneous;
 - for the general appearance of this PAS the IEC IECSTD format has been adapted;
 - Appendix E is updated to reflect the changes in Appendix A and B.
 - Appendix F is updated to include the changes in Appendix A and errors corrected.

SYSTEM CONTROL DIAGRAM

1 Scope

This PAS is intended to cover functional as well as drawing related requirements for use of SCDs.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61131-3, *Programmable controllers – Part 3: Programming languages*

IEC 61508 (all parts), *Functional safety of electrical/electronic/programmable electronic safety-related systems*

ISO 128-20, *Technical drawings – General principles of presentation – Part 20: Basic conventions for lines*

ISO 3511 (all parts), *Process measurement control functions and instrumentation – Symbolic representation*

ISO 5457, *Technical product documentation – Sizes and layout of drawing sheets*

ANSI/ISA-5.1, *Instrumentation Symbols and Identification*

Norsk olje og gass 070, *Guidelines for the Application of IEC 61508 and IEC 61511 in the petroleum activities on the continental shelf*