



# TECHNICAL REPORT



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## High-voltage switchgear and controlgear – Part 312: Guidance for the transferability of type tests of high-voltage/ low-voltage prefabricated substations

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

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## CONTENTS

FOREWORD.....	6
1 Scope.....	8
2 Normative references .....	8
3 Terms and definitions .....	9
4 Use of transferability criteria.....	11
4.1 General.....	11
4.2 Design parameters for transferability criteria.....	12
4.3 Use of calculations.....	12
4.3.1 General .....	12
4.3.2 Temperature rise calculations.....	13
4.3.3 Electric field calculations .....	13
4.3.4 Electromagnetic field calculations.....	13
4.3.5 Mechanical stress calculations.....	13
4.3.6 Short-circuit current calculations.....	13
4.3.7 Internal arc calculations.....	14
4.4 Information needed for transferability of type test results .....	14
5 Application of transferability criteria.....	15
5.1 General.....	15
5.2 Temperature rise tests .....	15
5.3 Dielectric tests .....	16
5.4 Electromagnetic field tests .....	17
5.5 Mechanical tests.....	19
5.6 Short-time withstand current and peak withstand current tests.....	21
5.7 Internal arc tests.....	22
6 Transferability of type test reports .....	24
6.1 General.....	24
6.2 Transferability of a type test report to another prefabricated substation (situation a) .....	24
6.3 Validation of a substation design by existing type test reports (situation b)) .....	25
6.4 Validation of a design modification (situation c)) .....	26
Annex A (informative) Rationale for the transferability criteria.....	27
A.1 General.....	27
A.2 Temperature rise .....	27
A.2.1 Layout and enclosure .....	27
A.2.2 Ventilation openings (items 2.1, 2.2, 2.3 and 2.4 of Table 2).....	30
A.2.3 Distances between ventilation openings and power transformer (items 3 and 5 of Table 2) .....	30
A.2.4 Clearance between low-voltage-switchgear and controlgear and the power transformer (item 4 of Table 2).....	32
A.2.5 Power transformer insulation type (item 6 of Table 2) .....	32
A.2.6 Power transformer total losses (item 7 of Table 2) .....	32
A.2.7 Current of the low-voltage circuit (items 8 and 9 of Table 2) .....	32
A.3 Dielectric .....	33
A.3.1 General .....	33
A.3.2 Clearances (items 2 and 3 of Table 3) .....	33
A.3.3 Insulating supports and material (items 4 and 5 of Table 3) .....	33
A.3.4 Live parts (items 6 and 7 of Table 3).....	33

A.4	Electromagnetic field .....	34
A.4.1	General .....	34
A.4.2	Substation layout and distance from components to external surfaces of the enclosure (items 1 and 2 of Table 4).....	34
A.4.3	Rated voltages (item 3 of Table 4).....	36
A.4.4	Rated normal currents (item 4 of Table 4).....	36
A.4.5	Rated frequency (item 5 of Table 4).....	37
A.4.6	Permeability and conductivity of the enclosure material(s) (items 6 and 12 of Table 4).....	37
A.4.7	Interconnections (items 7, 8 and 9 of Table 4) .....	38
A.4.8	Power transformer type of insulation (item 10 of Table 4) .....	39
A.4.9	Distance between main circuit phases of the low-voltage switchgear and controlgear (item 11 of Table 4).....	40
A.5	Mechanical stress .....	40
A.5.1	General .....	40
A.5.2	Common design parameters to be assessed for the key components.....	40
A.5.3	Considerations for different enclosure materials, fasteners and reinforcements (items 1, 2, 3 and 4 of Table 5).....	42
A.6	Short-time withstand current and peak withstand current .....	43
A.6.1	General .....	43
A.6.2	Rated short-time and peak currents (items 1 and 2 of Table 6) .....	43
A.6.3	Rated duration of short-circuit (item 3 of Table 6) .....	43
A.6.4	Centre distance between phase conductors (item 4 of Table 6) .....	43
A.6.5	Conductors (items 5, 9 and 11 of Table 6) .....	43
A.6.6	Insulating conductor supports (items 6, 7 and 8 of Table 6) .....	44
A.6.7	Type of high-voltage and low-voltage terminations (item 10 of Table 6) .....	44
A.6.8	Temperature class of insulating material in contact with conductors (item 12 of Table 6) .....	44
A.7	Internal arc .....	44
A.7.1	General .....	44
A.7.2	Rated arc fault current, arc fault peak current and arc fault duration (items 1 and 2 of Table 7).....	45
A.7.3	High-voltage switchgear family (item 3 of Table 7).....	45
A.7.4	Layout of the prefabricated substation (item 4 of Table 7).....	46
A.7.5	Expansion volumes (items 5, 6 and 7 of Table 7).....	46
A.7.6	Cross-section of ventilation openings (item 8 of Table 7) .....	51
A.7.7	Design, position, cross-section of the cooling device(s) and gas flow (item 9 of Table 7) .....	51
A.7.8	Distances between high-voltage switchgear and controlgear assembly and the prefabricated substation enclosure (walls and roof) (item 10 of Table 7).....	53
A.7.9	Mechanical strength of the enclosure (item 11 of Table 7) .....	54
A.7.10	The shortest path length of hot gases in the last compartment to the closest ventilation opening before leaving the substation (item 12 of Table 7).....	54
A.7.11	Type of high-voltage interconnection and electrical protection of the circuit (items 13 and 14 of Table 7).....	54
Annex B (informative)	Collection of design parameters for the assessment of transferability of type test results .....	56
B.1	General.....	56
B.2	Information needed for the assessment of the temperature-rise test .....	56
B.3	Information needed for the assessment of the dielectric test .....	57

B.4	Information needed for the assessment of the electromagnetic field test.....	58
B.5	Information needed for the assessment of the mechanical stress test .....	59
B.6	Information needed for the assessment of the short-circuit current test.....	59
B.7	Information needed for the assessment of the internal arc test.....	60
	Bibliography.....	61
	Figure 1 – Transferability of one type test report .....	25
	Figure 2 – Validation of a prefabricated substation by existing test reports .....	26
	Figure A.1 – Different examples of non-walk-in type-tested prefabricated substation and related prefabricated substation under consideration .....	28
	Figure A.2 – Different examples of walk-in type-tested prefabricated substation and related prefabricated substation under consideration .....	29
	Figure A.3 – Types of ventilation opening designs .....	30
	Figure A.4 – Distance from air inlet and air outlet ventilation openings.....	31
	Figure A.5 – Difference in height between power transformer and air outlet ventilation openings.....	31
	Figure A.6 – Clearance between low-voltage-switchgear and controlgear and the power transformer.....	32
	Figure A.7 – Prefabricated substation not acceptable alternative layouts .....	35
	Figure A.8 – Distances from main components to external surfaces of the enclosure .....	36
	Figure A.9 – Frequency influence on magnetic field .....	37
	Figure A.10 – Magnetic field behaviour under shielded technologies.....	37
	Figure A.11 – Example of magnetic field for different distributions of phase currents in a three-phase interconnection having the same geometry and number of cables per phase .....	39
	Figure A.12 – Examples of different door designs .....	41
	Figure A.13 – Examples of different roof designs .....	41
	Figure A.14 – Different size of prefabricated substations with same layout .....	46
	Figure A.15 – Gas flow in a non-walk-in type and walk-in type prefabricated substations with separate high-voltage switchgear compartment.....	48
	Figure A.16 – Gas flow in a non-walk-in type and walk-in type prefabricated substations without separate high-voltage switchgear compartment.....	48
	Figure A.17 – Gas flow in a walk-in type prefabricated substation with high-voltage switchgear compartment without gas flow cooling device .....	49
	Figure A.18 – Gas flow in a walk-in type prefabricated substation with high-voltage switchgear compartment and high-voltage switchgear and controlgear with integrated gas flow cooling device .....	49
	Figure A.19 – Gas flow in a walk-in type prefabricated substation and high-voltage switchgear and controlgear with integrated gas flow cooling device without separate high-voltage switchgear compartment .....	50
	Figure A.20 – Transferability according to volume-criteria items 5, 6 and 7 of Table 7 .....	51
	Figure A.21 – Layers with different transmittance for a multi-layer gas flow cooling device.....	52
	Figure A.22 – Top view of a prefabricated substation design with different gas flow cooling device arrangements .....	53
	Figure A.23 – Top view of one basic substation design with different positions of high- voltage switchgear and controlgear within the high-voltage switchgear compartment .....	53
	Figure A.24 – Prefabricated substations with different length of hot gases flow path with regard to ventilation openings.....	54

Table 1 – Examples of design parameters.....	12
Table 2 – Transferability criteria for temperature rise performance.....	15
Table 3 – Transferability criteria for dielectric withstand performance .....	17
Table 4 – Transferability criteria for electromagnetic field performance .....	18
Table 5 – Transferability criteria for the mechanical strength of the enclosure.....	19
Table 6 – Transferability criteria for short-time and peak withstand current performance.....	21
Table 7 – Transferability criteria for internal arc fault withstand performance .....	23
Table A.1 – Material thermal conductivity.....	29
Table B.1 – Information needed for the assessment of temperature-rise test .....	56
Table B.2 – Information needed for the assessment of dielectric test .....	58
Table B.3 – Information needed for the assessment of electromagnetic field test .....	58
Table B.4 – Information needed for the assessment of mechanical test.....	59
Table B.5 – Information needed for the assessment of short-circuit current test .....	60
Table B.6 – Information needed for the assessment of internal arc test.....	60

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

### HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR –

### Part 312: Guidance for the transferability of type tests of high-voltage/low-voltage prefabricated substations

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IEC TR 62271-312, which is a Technical Report, has been prepared by subcommittee 17C: Assemblies, of IEC technical committee 17: High-voltage switchgear and controlgear.

The text of this Technical Report is based on the following documents:

Draft TR	Report on voting
17C/737/DTR	17C/753B/RVDTR

Full information on the voting for the approval of this Technical Report can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 62271 series, published under the general title *High-voltage switchgear and controlgear*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

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## HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR –

### Part 312: Guidance for the transferability of type tests of high-voltage/low-voltage prefabricated substations

#### 1 Scope

This document refers to high-voltage / low-voltage prefabricated substations (hereinafter prefabricated substations) as specified in IEC 62271-202:2014.

This document, among other options as agreed between manufacturer and user, can be used for the transferability of type tests performed on one or more prefabricated substations with a defined set of ratings and arrangement of components to another prefabricated substation with a different set of ratings or different arrangement of components. It supports the selection of appropriate representative test objects for that purpose in order to optimize the type testing procedure for a consistent conformity assessment.

This document utilises a combination of sound technical and physical principles, manufacturer and user experience and mutually agreed upon methods of calculation to establish pragmatic guidance for the transferability of type test results, covering various design and rating aspects.

#### 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60050-441:1984, *International Electrotechnical Vocabulary (IEV) – Part 441: Switchgear, controlgear and fuses*  
IEC 60050-441:1984/AMD1:2000

IEC 60076-1:2011, *Power transformers – Part 1: General*

IEC 60076-2, *Power transformers – Part 2: Temperature rise for liquid-immersed transformers*

IEC 60076-7, *Power transformers – Part 7: Loading guide for mineral-oil-immersed power transformers*

IEC 60076-11, *Power transformers – Part 11: Dry-type transformers*

IEC 60076-12, *Power transformers – Part 12: Loading guide for dry-type power transformers*

IEC 60282-1:2020, *High-voltage fuses – Part 1: Current-limiting fuses*

IEC 61439-1:2020, *Low-voltage switchgear and controlgear assemblies – Part 1: General rules*

IEC 62271-1:2017, *High-voltage switchgear and controlgear – Part 1: Common specifications for alternating current switchgear and controlgear*

IEC 62271-200:2011, *High-voltage switchgear and controlgear – Part 200: AC metal-enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kV*



IEC 62271-202:2014, *High-voltage switchgear and controlgear – Part 202: High-voltage/low-voltage prefabricated substation*

IEC TR 62271-208:2009, *High-voltage switchgear and controlgear – Part 208: Methods to quantify the steady state, power-frequency electromagnetic fields generated by HV switchgear assemblies and HV/LV prefabricated substations*