



# TECHNICAL SPECIFICATION



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## Electrical energy storage (EES) systems – Part 3-1: Planning and performance assessment of electrical energy storage systems – General specification

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

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## CONTENTS

FOREWORD.....	5
INTRODUCTION.....	7
1 Scope.....	8
2 Normative references .....	8
3 Terms, definitions and symbols.....	9
3.1 Terms and definitions.....	9
3.2 Symbols.....	9
4 General structure of EES systems .....	9
4.1 Architecture of an EES system.....	9
4.2 Subsystem specifications .....	10
4.2.1 Accumulation subsystem .....	10
4.2.2 Power conversion subsystem.....	11
4.2.3 Auxiliary subsystem .....	11
4.2.4 Control subsystem .....	11
5 Planning of EES systems.....	12
5.1 General.....	12
5.2 EES system environment .....	13
5.2.1 General .....	13
5.2.2 Grid parameters and requirements.....	13
5.2.3 Service conditions .....	14
5.2.4 Standards and local regulations.....	15
5.3 Sizing of EES systems .....	15
5.3.1 Requirements at primary POC .....	15
5.3.2 Sizing recommendations.....	16
5.4 Main electrical parameters of EES systems.....	17
5.4.1 General .....	17
5.4.2 Input and output power rating .....	17
5.4.3 Rated energy capacity .....	18
5.4.4 Auxiliary power consumption .....	18
5.4.5 Self-discharge .....	18
5.4.6 Roundtrip efficiency.....	18
5.4.7 Duty cycle roundtrip efficiency.....	19
5.4.8 Recovery times.....	19
5.4.9 End-of-service life values .....	19
5.5 Functional system performance .....	20
5.5.1 General .....	20
5.5.2 Operation states of control subsystem .....	22
5.5.3 Grid frequency support .....	22
5.5.4 Islanding control and black start capability.....	23
5.5.5 Active power limitation.....	23
5.5.6 Manual active power control .....	24
5.5.7 Pattern active power control .....	24
5.5.8 Automatic load following control .....	25
5.5.9 Power control modes for grid voltage support .....	25
5.6 Communication interface.....	27
5.6.1 General .....	27

5.6.2	Information model for an EES system .....	27
5.6.3	Remote monitoring and control .....	29
6	EES system performance assessment .....	33
6.1	Factory acceptance test (FAT) .....	33
6.2	Installation and commissioning .....	34
6.2.1	General .....	34
6.2.2	Installation phase .....	34
6.2.3	Commissioning phase .....	34
6.3	Site acceptance test (SAT) .....	35
6.4	Performance monitoring phase .....	36
Annex A (informative)	Examples of EES system applications .....	38
A.1	EES system designed for reserve control .....	38
A.1.1	General .....	38
A.1.2	Example of an EES system for primary frequency control .....	38
A.1.3	Example of an EES system for secondary frequency control .....	39
A.1.4	Example of an EES system for dynamic frequency control .....	40
A.2	EES system in conjunction with renewable energy production .....	42
A.2.1	General .....	42
A.2.2	Example of EES system for renewable (energy) firming .....	42
A.2.3	Example of EES system for renewable (power) smoothing .....	43
A.3	EES system for grid support applications .....	44
A.3.1	Example of an EES system for grid voltage support ( $Q(U)$ control mode) .....	44
A.3.2	Example of an EES system for power quality support by voltage-related active power injection .....	47
Annex B (informative)	Aspects to be considered with regard to EES system installation .....	49
B.1	Site-assembling .....	49
B.2	Protection against disaster – Fire prevention .....	49
B.3	Transportation and on-site storage .....	49
Bibliography	.....	50
Figure 1	– Typical architectures of EES systems .....	10
Figure 2	– Example of classification of EES systems according to energy form .....	11
Figure 3	– Sample performance versus time characteristics for EES systems .....	19
Figure 4	– Sample consideration to design the service life of EES systems .....	20
Figure 5	– Example of EES system operation states .....	22
Figure 6	– Example for $P(f)$ strategy .....	23
Figure 7	– Example of setting of active output power at primary POC .....	24
Figure 8	– Example of day pattern operation at primary POC .....	25
Figure 9	– Example of peak shaving application .....	25
Figure 10	– Example of a general control characteristic .....	26
Figure 11	– Reference diagram for information exchange .....	27
Figure 12	– EES system as an aggregation of several EES systems at the same primary POC .....	28
Figure A.1	– Sample duty cycle for a primary frequency control application with 30-s power output every 30 min shown over 2 h .....	38
Figure A.2	– Sample power output for a secondary frequency control application with 20-min power output over 3 h .....	40

Figure A.3 – Sample output power of an EES system for a dynamic frequency control application in spring, summer, autumn and winter .....	41
Figure A.4 – Sample output power of an EES system in a renewable (solar) energy firming application.....	43
Figure A.5 – Sample output power of an EES system for a renewable (solar) power smoothing application .....	44
Figure A.6 – Example of grid voltage at the POC of a photovoltaic power plant.....	45
Figure A.7 – Sample reactive power supply of an EES system at the POC.....	46
Figure A.8 – Sample duty cycle for power quality support by voltage-related active power injection with 5-min power output every 45 min over 12 h .....	48
Table 1 – Points of attention for planning phase.....	17
Table 2 – Example of day pattern operation .....	24
Table 3 – Example for messages of measurement and monitoring categories versus categories of messages .....	30
Table 4 – Example of messages of an EES system information model .....	31
Table 5 – Example of items to be taken into account in the different installation phases .....	34
Table 6 – Points of attention for commissioning phase.....	35
Table 7 – Points of attention for performance monitoring phase .....	36
Table 8 – Example of local measurements and monitoring of EES system .....	37
Table A.1 – Sample values of a duty cycle for primary frequency control for sudden loss of generation .....	39
Table A.2 – Sample values of recovery time for primary frequency control for sudden loss of generation .....	39
Table A.3 – Sample values of a duty cycle for secondary frequency control for sudden loss of generation .....	40
Table A.4 – Sample values of a duty cycle for dynamic primary frequency control.....	41
Table A.4 – Sample values of a duty cycle for renewable (energy) firming .....	43
Table A.5 – Sample values of a duty cycle for grid voltage support by $Q(U)$ control mode .....	47
Table A.6 – Sample values of a duty cycle for power quality .....	48

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

### **ELECTRICAL ENERGY STORAGE (EES) SYSTEMS –**

### **Part 3-1: Planning and performance assessment of electrical energy storage systems – General specification**

#### FOREWORD

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- the required support cannot be obtained for the publication of an International Standard, despite repeated efforts, or
- the subject is still under technical development or where, for any other reason, there is the future but no immediate possibility of an agreement on an International Standard.

Technical Specification IEC 62933-3-1 has been prepared by IEC technical committee TC 120: Electrical Energy Storage (EES) Systems.

The text of this technical specification is based on the following documents:

Enquiry draft	Report on voting
120/118/DTS	120/123/RVDTS

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 62933 series, published under the general title *Electrical energy storage (EES) systems*, can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

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## INTRODUCTION

IEC 62933-2-1 should be used as a reference when selecting testing items and their corresponding evaluation methods as well as principal parameters. Principal terms used in this document are defined in IEC 62933-1. Environmental issues are covered by IEC TS 62933-4-1. The personnel safety issues are covered by IEC TS 62933-5-1.

## **ELECTRICAL ENERGY STORAGE (EES) SYSTEMS –**

### **Part 3-1: Planning and performance assessment of electrical energy storage systems – General specification**

#### **1 Scope**

This part of IEC 62933 is applicable to EES systems designed for grid-connected indoor or outdoor installation and operation. This document considers

- necessary functions and capabilities of EES systems
- test items and performance assessment methods for EES systems
- requirements for monitoring and acquisition of EES system operating parameters
- exchange of system information and control capabilities required

Stakeholders of this document comprise personnel involved with EES systems, which includes

- planners of electric power systems and EES systems
- owners of EES system
- operators of electric power systems and EES systems
- constructors
- suppliers of EES system and its equipment
- aggregators

Use-case-specific technical documentation, including planning and installation specific tasks such as system design, monitoring and measurement, operation and maintenance, are very important and can be found throughout this document.

NOTE This document has been written for AC grids, however parts can also apply to DC grids.

#### **2 Normative references**

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60721-1, *Classification of environmental conditions – Part 1: Environmental parameters and their severities*

IEC 62351 (all parts), *Power systems management and associated information exchange – Data and communications security*

IEC 62443 (all parts), *Industrial communication networks – Network and system security*

IEC 62933-1:2018, *Electrical energy storage (EES) systems – Part 1: Vocabulary*

IEC 62933-2-1, *Electrical energy storage (EES) systems – Part 2-1: Unit parameters and testing methods – General specification*



IEC TS 62933-5-1, *Electrical energy storage (EES) systems – Part 5-1: Safety considerations for grid-integrated EES systems – General specification*

ISO/IEC 27000, *Information technology – Security techniques – Information security management systems – Overview and vocabulary*