



# TECHNICAL SPECIFICATION



---

**Guidelines for qualifying PV modules, components and materials for operation  
at high temperatures**

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

---

ICS 27.160

ISBN 978-2-8322-8396-7

**Warning! Make sure that you obtained this publication from an authorized distributor.**

## CONTENTS

|   |    |
|---|----|
| FOREWORD.....   | 4  |
| INTRODUCTION.....   | 6  |
| 1 Scope.....  | 7  |
| 2 Normative references .....  | 7  |
| 3 Terms and definitions .....   | 8  |
| 4 Modifications to IEC 61215-2.....   | 9  |
| 4.1 General.....  | 9  |
| 4.2 Hot-spot endurance test (MQT 09).....   | 9  |
| 4.3 UV preconditioning test (MQT 10).....   | 9  |
| 4.4 Thermal cycling test (MQT 11).....  | 9  |
| 4.5 Bypass diode testing (MQT 18).....  | 9  |
| 5 Modifications to IEC 61730.....   | 10 |
| 5.1 IEC 61730-1 .....   | 10 |
| 5.2 IEC 61730-2 .....   | 10 |
| 5.2.1 General .....   | 10 |
| 5.2.2 Hot spot endurance test (MST 22) .....  | 10 |
| 5.2.3 Bypass diode thermal test (MST 25).....   | 10 |
| 5.2.4 Materials creep test (MST 37).....  | 10 |
| 5.2.5 Thermal cycling test (MST 51).....  | 11 |
| 5.2.6 UV test (MST 54).....   | 11 |
| 5.2.7 Dry heat conditioning (MST 56) .....  | 11 |
| 6 Modifications to component standards.....   | 11 |
| 6.1 Polymeric packaging material testing requirements.....  | 11 |
| 6.1.1 Test procedures for durability of polymer packaging materials .....   | 11 |
| 6.1.2 Polymeric back sheets and front sheets.....   | 11 |
| 6.2 Junction boxes according to IEC 62790 .....   | 11 |
| 6.3 Connectors for DC application in photovoltaic systems according to IEC 62852.....   | 12 |
| 6.4 Electric cables for photovoltaic systems with a voltage rating of 1,5 KV DC according to IEC 62930.....   | 12 |
| 7 Test modification summary .....   | 12 |
| 8 Reporting.....  | 12 |
| Annex A (informative) Determination of temperature level.....   | 13 |
| A.1 General.....  | 13 |
| A.2 Modelling .....   | 13 |
| A.3 98 <sup>th</sup> -percentile temperatures ( $T_{98th}$ ).....   | 14 |
| A.4 Guidance on module temperature for several locations .....  | 15 |
| Bibliography.....   | 18 |
| Figure A.1 – Histogram and CDF of module temperature for Riyadh, Saudi Arabia.....  | 15 |
| Figure A.2 – Time series from the model for Riyadh.....   | 15 |
| Figure A.3 – 98 <sup>th</sup> -percentile temperature for an open-rack, or thermally unrestricted, glass superstrate, polymer backsheet module..... | 16 |

|  |    |
|--|----|
| Figure A.4 – 98 <sup>th</sup> -percentile temperature for a close-roof mounted glass superstrate, polymer backsheet module ..... | 16 |
| Figure A.5 – 98 <sup>th</sup> -percentile temperature for insulated-back glass superstrate, polymer backsheet module.....        | 17 |
| Table 1 – Test modification summary.....   | 12 |

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

# **GUIDELINES FOR QUALIFYING PV MODULES, COMPONENTS AND MATERIALS FOR OPERATION AT HIGH TEMPERATURES**

### FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as “IEC Publication(s)”). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
- 2) The formal decisions or agreements of IEC on technical matters express, as nearly as possible, an international consensus of opinion on the relevant subjects since each technical committee has representation from all interested IEC National Committees.
- 3) IEC Publications have the form of recommendations for international use and are accepted by IEC National Committees in that sense. While all reasonable efforts are made to ensure that the technical content of IEC Publications is accurate, IEC cannot be held responsible for the way in which they are used or for any misinterpretation by any end user.
- 4) In order to promote international uniformity, IEC National Committees undertake to apply IEC Publications transparently to the maximum extent possible in their national and regional publications. Any divergence between any IEC Publication and the corresponding national or regional publication shall be clearly indicated in the latter.
- 5) IEC itself does not provide any attestation of conformity. Independent certification bodies provide conformity assessment services and, in some areas, access to IEC marks of conformity. IEC is not responsible for any services carried out by independent certification bodies.
- 6) All users should ensure that they have the latest edition of this publication.
- 7) No liability shall attach to IEC or its directors, employees, servants or agents including individual experts and members of its technical committees and IEC National Committees for any personal injury, property damage or other damage of any nature whatsoever, whether direct or indirect, or for costs (including legal fees) and expenses arising out of the publication, use of, or reliance upon, this IEC Publication or any other IEC Publications.
- 8) Attention is drawn to the Normative references cited in this publication. Use of the referenced publications is indispensable for the correct application of this publication.
- 9) Attention is drawn to the possibility that some of the elements of this IEC Publication may be the subject of patent rights. IEC shall not be held responsible for identifying any or all such patent rights.

The main task of IEC technical committees is to prepare International Standards. In exceptional circumstances, a technical committee may propose the publication of a Technical Specification when

- the required support cannot be obtained for the publication of an International Standard, despite repeated efforts, or
- the subject is still under technical development or where, for any other reason, there is the future but no immediate possibility of an agreement on an International Standard.

Technical Specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

IEC TS 63126, which is a Technical Specification, has been prepared by IEC technical committee 82: Solar photovoltaic energy systems.

The text of this Technical Specification is based on the following documents:

| Draft TS    | Report on voting |
|-------------|------------------|
| 82/1662/DTS | 82/1706A/RVDTS   |

Full information on the voting for the approval of this Technical Specification can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

**IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.**

The contents of the corrigendum 1 (2022-09) have been included in this copy.

## INTRODUCTION

The IEC 61215 series, IEC 61730 series, IEC 62790 and IEC 62852 are considered suitable for an environmental temperature range of at least  $-40\text{ °C}$  to  $+40\text{ °C}$  and for modules operating in such conditions that a 98<sup>th</sup> percentile module operational temperature of  $70\text{ °C}$  or less applies. This environmental temperature range encompasses many locations and installation styles in these locations. As an example, it has been determined that thermally unrestricted, or open-rack-style structures, in most cases do not result in 98<sup>th</sup> percentile module operational temperatures exceeding  $70\text{ °C}$  and as such, the originating standards are suitable as written. Module operating temperatures exceeding  $70\text{ °C}$ , on the other hand, at the 98<sup>th</sup> percentile typically will occur with roof-parallel or building-integrated roof top applications in climates with local environmental temperatures that exceed  $40\text{ °C}$ .

This document is written for two purposes: to provide modified testing conditions for modules that will be deployed in climates that have a higher environmental air temperature than  $40\text{ °C}$  and/or for module installation methods that restrict cooling, resulting in higher operational temperatures than anticipated in the originating standards. This work will also aid in providing an alternative definition of “rack mount” in the context of IEC 61215 series and IEC 61730 series. This term was initially used as a place holder to restrict the scope of PV module type testing for those installation styles that permit open and unrestricted cooling from all surfaces of a PV module. Now that the testing has matured there is a desire to refine definitions for the range of applicability of these standards.

This document is intended to be used as an intermediate step to define high temperature environment use requirements. These requirements are planned to be incorporated into standards in the future. It is not necessarily cost effective for module materials to comply with level 1 or level 2 requirements defined in this document, unless the module temperature is expected to exceed  $70\text{ °C}$  at the 98<sup>th</sup> percentile. Module materials capable of temperature level 1 or temperature level 2 are expected to impose higher expectations of endurance and cost than normal modules.

Component standard IEC 62930 is considered to be adequate for modules operating at high temperatures without modification due to requiring cable to have a  $120\text{ °C}$  or greater thermal endurance at a 20 000 h correlation lifetime. Similarly, IEC 62979 is considered adequate for bypass diode thermal runaway determination due to testing temperatures of  $90\text{ °C}$  for roof-mounted modules and  $75\text{ °C}$  for “rack mounted” modules.

Similar to electric cables, IEC 61730-1 requires a RTI, TI, or RTE of  $90\text{ °C}$  or larger. A module operating in an environment and installation style resulting in a 98<sup>th</sup> percentile temperature of  $70\text{ °C}$  requires a RTI, TI, or RTE safety factor of  $+20\text{ °C}$  to establish a 25-year lifetime when the polymer has a minimum activation energy of  $46\text{ kJ/mol}$  and the correlation lifetime is 20 000 h. This work applies that safety factor of  $+20\text{ °C}$  for polymer RTI, TI, or RTE when the 98<sup>th</sup> percentile operating temperature is above  $70\text{ °C}$ .

Finally, data from PV modules in hot climates and modelling were used to understand operating temperatures and resulted in two categories of high temperature operation, temperature level 1 and temperature level 2. These categories are defined within this document and it is relevant to indicate that level 2 temperatures were not found in field data, but may result from insulated substrate modules on pitched roofs facing the sun when ambient air temperature exceeds  $40\text{ °C}$ . This may be most consistent with building-integrated PV module roofs and to allow for this possibility, the temperature level 2 category remains in this document.

# GUIDELINES FOR QUALIFYING PV MODULES, COMPONENTS AND MATERIALS FOR OPERATION AT HIGH TEMPERATURES

## 1 Scope

This document defines additional testing requirements for modules deployed under conditions leading to higher module temperature which are beyond the scope of IEC 61215-1 and IEC 61730-1 and the relevant component standards, IEC 62790 and IEC 62852. The testing conditions specified in IEC 61215-2 and IEC 61730-2 (and the relevant component standards IEC 62790 and IEC 62852) assumed that these standards are applicable for module deployment where the 98<sup>th</sup> percentile temperature ( $T_{98th}$ ), that is the temperature that a module would be expected to equal or exceed for 175,2 h per year, is less than 70 °C.

NOTE 175,2 h represents 2 % of a total year as some thermal failure modes are a function of time at temperature and not sensitive to day-only or night-only exposure.

This document defines two temperature regimes, temperature level 1 and temperature level 2, which were designed considering deployment in environments with mounting configurations such that the  $T_{98th}$  is less than or equal to 80 °C for temperature level 1, and less than or equal to 90 °C for temperature level 2. This document provides recommended additional testing conditions within the IEC 61215 series, IEC 61730 series, IEC 62790 and IEC 62852 for module operation in temperature levels 1 and 2.

## 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61215-2:2016, *Terrestrial photovoltaic (PV) modules – Design qualification and type approval – Part 2: Test procedures*

IEC 61730-1, *Photovoltaic (PV) module safety qualification – Part 1: Requirements for construction*

IEC 61730-2, *Photovoltaic (PV) module safety qualification – Part 2: Requirements for testing*

IEC TS 61836, *Solar photovoltaic energy systems – Terms, definitions and symbols*

IEC 62788-1-7, *Measurement procedures for materials used in photovoltaic modules – Part 1-7: Encapsulants – Test procedure of optical durability*

IEC TS 62788-2:2017, *Measurement procedures for materials used in photovoltaic modules – Part 2: Polymeric materials – Frontsheets and backsheets*

IEC TS 62788-7-2, *Measurement procedures for materials used in photovoltaic modules – Part 7-2: Environmental exposures – Accelerated weathering tests of polymeric materials*

IEC 62790, *Junction boxes for photovoltaic modules – Safety requirements and tests*

IEC 62852, *Connectors for DC-application in photovoltaic systems – Safety requirements and tests*

IEC 62930, *Electric cables for photovoltaic systems with a voltage rating of 1,5 kV DC*